

NO. OF COPIES RECEIVED

DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

NMJ-540

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator TEXAS PACIFIC OIL COMPANY, INC.		8. Farm or Lease Name Eaton, S. W.
3. Address of Operator P. O. Box 1069, Hobbs, New Mexico 88240		9. Well No. 11
4. Location of Well UNIT LETTER K 1650 FEET FROM THE South LINE AND 1750 FEET FROM THE West LINE, SECTION 12 TOWNSHIP 25-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Jusits
15. Elevation (Show whether DF, RT, GR, etc.) 3091.2' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up. Spudded well 4-12-71.
- Ran 25 joints 8 5/8" 24# J-55 tubing. Set at 920'.
- Cemented with 400 sacks Class H cement with 5% Gel. Plus 2% CaCl. WOC. 18 hrs. Tested to 800#. Tested O.K.
- Drilled to 6201' TD. Logged.
- Ran 184 joints 5 1/2" 14# 15.5# J-55. Set at 6201'.
- Cemented with 320 sacks incor plus 6% Gel; 300 sacks incor plus 2% Gel.
- Plug down 12:00 P.M. 4-30-71. W.O.C. 24 hours. Ran temperature survey. TC - 2880' PSTD - 6169'. Tested casing to 1000#. Tested O.K.
- Preparing to complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C.R. Ziller TITLE Area Foreman DATE May 4, 1971
APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE MAY 6 1971
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 3 1971

OIL CONSERVATION COMM.
HOBBS, N. M.