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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

L.		TOTHA	MOL	ONI OI	L AND NA	TURAL G					
O perator BRIDGE OIL COMPANY,	IPANY . I . P .						Well		30-025-23766		
Address									-J - <u>J</u>	2 / la.lo	
12377 Merit Drive, eason(s) for Filing (Check proper box		<u>00, Dal</u>	las,	, Texas		et (Please expl	lais)				
ew Well	,	Change in	Transp	corter of:		(
ecompletion U	Oil Casinghes	C	Dry G Conde								
change of operator give name	-				12377 Ma	rit Driv	o +2	1600 [Dallac	Toyas 7	
	•		11,9 9	<u> </u>		e 1/01/9		1000, 1	Dailas,	TEXAS /	
DESCRIPTION OF WELL	L AND LE		Pool N	Name Includ	ing Formation			of Lease		ease No.	
Langlie Mattix Que	en Unit					Rivers Q					
ocation	2			C	ast Lin	e and 85	<i></i>		Sout	л Л	
Unit Letter	_:	171	Feet F	rom The X	Lin	e and O	<u> </u>	eet From The	<u></u>	Line	
Section 5 Towns	hip <u>25-</u> 5	S	Range	37-E	, N	МРМ,	Lea		 	County	
. DESIGNATION OF TRA	NSPORTE	R OF OI	L AN	D NATU	RAL GAS						
ame of Authorized Transporter of Oil	Δ	or Condens			Address (Giv	e address to wi		copy of this			
Shell Pipeline	nghead Gas	X	or Dry	Gas	Address (Giv	e address to wi	48 He	com of this	form is to be a		
El Paso Natura	7 /		par	<u> </u>	BUX	1492,	ET PO	150, T	x 790	178	
well produces oil or liquids, e location of tanks.	Unit	Sec.	Twp.	1' Res		y connected?	When	17 6/a	2/71		
his production is commingled with the	at from any oth	er lease or p	cool, gi	<u> </u>	<u> </u>		<u> </u>	0/3	7] 11		
. COMPLETION DATA		1			·						
Designate Type of Completion	n - (X)	Oil Well	'	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
te Spudded	Date Comp	Date Compi. Ready to Prod.			Total Depth			P.B.T.D.			
vations (DF, RKB, RT, GR, etc.)	ions (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
forations								Depth Casis	ng Shoe		
	Т	UBING,	CASI	NG AND	CEMENTI	NG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
											
								1			
TEST DATA AND REQUE	ST FOR A	LLOWA	RLE								
LWELL (Test must be after					be equal to or	exceed top allo	wable for thi	s depth or be	for full 24 hou	75.)	
te First New Oil Run To Tank	Date of Tes	į.			Producing Me	thod (Flow, pu	mp, gas lift, e	etc.)		1	
ngth of Test	Tubing Pressure				Casing Pressu	re	 	Choke Size			
					Water - Bbls.			Gas- MCF			
al Prod. During Test Oil - Bbis.					WHET - BOIL			GET WEI			
AS WELL								· *			
tual Prod. Test - MCF/D	Length of T	est			Bbis. Condens	HIE/MMCF		Gravity of C	Condensate		
ing Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
L OPERATOR CERTIFIC	CATE OF	COMPI	LIAN	ICE			SEDV	ATION	טואופוכ	\NI	
I hereby certify that the rules and regularization have been complied with and				;		OIL CON	SER V	FFR	1 3 19	90	
is true and complete to the best of my						Approved		1 60	1 0 10	00	
Lora Mcy	4							CIONICO	V (EDBY C		
Signature	my !		<u>. </u>		∥ By_				Y JERRY SE Pervisor		
Dora McGough Printed Name	Regulat		<u>alys</u> Title	t							
January 8, 1990	214/788	3-3300			Title		-				
Date	. –	Telepi	bone N	io.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.