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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	Langlie-Mattix Queen Unit
3. Address of Operator	8. Farm or Lease Name
Box 633, Midland, Texas 79701	
4. Location of Well	9. Well No.
UNIT LETTER <u>O</u> , <u>2143.6</u> FEET FROM THE <u>East</u> LINE AND <u>850</u> FEET FROM	38
THE <u>South</u> LINE, SECTION <u>15</u> TOWNSHIP <u>25-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat
	Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3092 GR	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

5/22 3550 TD, WOC 5½ csg, circ 1 hr, POH, Dresser-Atlas ran SWN-GR-Caliper & Lateralog from 1000-3545, ran GR 0-3545, total logging time 6 hrs, logger's TD 3547, ran bit to bottom, circ 1 hr, P & LD DP & DC's, RU, run 95 jts 3550' 5½ OD 15.50# J-55 ST&C used csg, cemented on bottom @ 3550 by Howco w/ 650x Class C 8% gel cement + 5# gilsonite & ½# Flocele/x + 200x Class C Neat cement, PD @ 2:00 a.m. 5/22/71, cement circ, set slips, cut off csg, RD & Rel C. A. Nunn Drlg Co rig @ 6:00 a.m. 5/22/71, prep to MOT.

5/24 3550 TD.
MOT, prep to MI unit to compl, MIRU Clary's Well Serv SD unit, inst'l BOP, picked up 115 jts 2-3/8 EUE 8rd N-80 tbg, SD for nite.

5/25 Test 5½ csg to 3000#/ok

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED CA Mills TITLE Authorized Agent DATE 5-26-71

APPROVED BY John W. Runyan TITLE Geologist DATE MAY 28 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 27 1971

**OIL CONSERVATION COMM.
HO3BS, N. M.**