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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name <i>Longlie-Mattix Queen Unit</i>
2. Name of Operator <i>Mobil Oil Corporation</i>	8. Farm or Lease Name
3. Address of Operator <i>Box 633, Midland, Texas 79701</i>	9. Well No. <i>38</i>
4. Location of Well UNIT LETTER <i>O</i> , <i>2143.6</i> FEET FROM THE <i>East</i> LINE AND <i>850</i> FEET FROM THE <i>South</i> LINE, SECTION <i>15</i> , TOWNSHIP <i>25-S</i> , RANGE <i>37-E</i> NMPM.	10. Field and Pool, or Wildcat <i>Longlie-Mattix</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>3092 GR</i>	12. County <i>Lea</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/14 (1) 252 drlg red bed, 11" hole, S. Mud.
1/4° 208, C. A. Nunn Drlg Co. spud in @ 11:00 p.m.
5-13-71.

5/15 (2) 800 drlg anhy, 11" hole, S. Mud.
1/2° 420, 3/4° 617, 1° 761.

5/16 (3) 1020 ND anhy, 1° 1020, WOC, 8-5/8" csg, ran 26 jts
1020 8-5/8" o.d. 20.0 8rd ST&C csg cemented on bottom
@ 1020 by Howco w/ 400 sx Class H cement w/ 8% gel +
1/4# flocele + 200 sx Class H neat cement, all cement
contained 2% CaCl, PD @ 9:35 p.m. 5-15-71, cement
circ, WOC.

5/17 (4) 1411 drlg anhy & salt, 7-7/8" hole, Br. Wtr.
1 1/4° 1320, WOC on 8-5/8" csg 24 hrs, test csg & BOP w/
1000# ok.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *C. A. Mills* TITLE *Authorized Agent* DATE *5-18-71*

APPROVED BY *[Signature]* TITLE *SUPERVISOR DISTRICT 1* DATE *MAY 20 1971*

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 10 1971

OIL CONSERVATION COMM.
HOBBBS, N. M.