

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Encl Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Langlie Mattix Queen Unit
8. Well No. 18
9. Pool name or Wildcat Langlie Mattix 7 Rivers Queen
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Bridge Oil Company, L.P.
3. Address of Operator 12404 Park Central Dr., Ste. 400, Dallas, TX 75251	4. Well Location Unit Letter <u>E</u> : 1980 Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>West</u> Line Section <u>14</u> Township <u>25S</u> Range <u>37E</u> NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-13-91: MIRU Smith Brothers Well Service to plug well. TOH w/ rods and pump. TOH w/ tbg. TIH w/ CIBP. Set CIBP at 3200'. Spotted 35' cement. TIH w/ 100 jts 2-3/8" tubing. Tagged plug at 3165'. Circ hole w/ 10# brine and gel. Spotted cement plug from 2500'-2400'. Cut casing at 1108'. TOH w/ 36 jts. 5-1/2" casing. Spotted plug from 1108'-1050'. TOH w/ tubing. TIH w/ tubing. Tagged plug at 1050'. Perf at 250'. Squeezed 50sx Class H cement. Spotted plug from 250'-150'. Spotted 10 sx in top of casing. Cut and capped well. Set dry hole marker. Well P & A'd./ Witnessed by R.A. Sadler w/ NMOCD. RDMO.

Ready for inspection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J.M. Warren TITLE Manager, Regulatory & Production Analysis DATE 01-03-92
TYPE OR PRINT NAME J.M. Warren (214) 788-3300
TELEPHONE NO.

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: