	of Control Sections	 }.			
)	DISTRIPUTION				
	SANTA FE	•	CONSERVATION COMMIS NO FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11	
	FILE	NEWOEST	AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	L GAS	
	LAND OFFICE	_			
	TRANSPORTER GAS				
	OPERATOR				
1.	PRORATION OFFICE		•		
	Operator				
	Continental Oil Company				
	Box 460, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well Change in Transporter of:				
	Recompletion Oil Dry Gas				
	Change in Ownership Casinghead Gas Condensate				
	If change of ownership give name				
	and address of previous owner				
П.	DESCRIPTION OF WELL AND LEASE				
	Lease Name	Well No. Pool Name, Including F	- n · n · n	- 44 44.	
	Location	I rangue matty	f / Revers Gillen State, Fee	erg or Fee NM1486	
	T 2.	250' Feet From The South Lir	ne and 1750 Feet Fr	om The Cast	
	Line of Section 2-9 T	ownship 245 Range	$37E$, NMPM, χ	County County	
111	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
• • • • •	Name of Authorized Transporter of C	of Condensate	Address (Give address to which ap	proved copy of this form is to be sent;	
	TO Now New Mex	ico Pipelina Co	Box 1510 mi	dland Texas	
	رو د مست	asinghedd Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent,	
	EL Paso Nat	ural Gas	EL Paso	rexas	
	If we'll produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When / 0 - 7 /	
	give location of tanks.	13 29 24 37	J. J.	6-8-11	
	this production is commingled with that from any other lease or pool, give commingling order number:				
	Designate Type of Completion — (X) Oil Well Gas Well New Well Workove: Deepen Plug Back Same Res'v. Diff. Res'v.				
	Designate Type of Complet	10n - (X)			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	5-19-71	6-8-71	3660'	3609	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
		Hanglie Wating 7 Revers	3392	Depth Casing Shoe	
	Perforations 33 95, 33 97, 34	75', 3477; 3510; Queen		3660	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	12/4"	8 2-8"	770'	350 Sacks - Class C	
	72-9"	5-2"	3660'	150 sacks-class'c"	
		23/	3582'		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable.)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
	6-8-71	6-24-71	Pumping		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	ct 4 state	Oil-Bbls.	Water-Bbls.	Gas-MCF	
	Actual Prod. During Test	52	36	32	
	GAS WELL	Lineary of Trees			
	Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensqte/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	rearrid worked throst nack his	. urand) amesar burns	Cashiy Freesure (Bride-211)	C110AG 5126	
V ī	CERTIFICATE OF COMPLIAN	. L	OUL CONSERV		
· 4.	CLAIM TOATH OF COMPLIA	102	IIII 7	1971	
			I amount AUL	14.7	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

NHOCC-5

NMFU (4)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despende well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

OR DISTRICT !

All acctions of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JUL 7 1971 OIL CONSERVATION COMM. HOBBS, N. M.