

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 7486	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Continental Oil Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Box 460, Hobbs, New Mexico 88240		8. FARM OR LEASE NAME Jack A-29	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2250' FSL and 1750' FEL of Sec 29 At top prod. interval reported below Same At total depth Same		9. WELL NO. 7	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Kanglie Martin 7 River Queen	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 29, T-24S, R-37E	
15. DATE SPUNDED 5-19-71		12. COUNTY OR PARISH Lea	
16. DATE T.D. REACHED 5-26-71		13. STATE N. Mex	
17. DATE COMPL. (Ready to prod.) 6-8-71		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3271' DF	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3660'	
21. PLUG, BACK T.D., MD & TVD 3609'		22. IF MULTIPLE COMPL., HOW MANY* N/A	
23. INTERVALS DRILLED BY X		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3392'-TOP 3608'-Bottom Kanglie Martin 7 River Queen	
25. TYPE ELECTRIC AND OTHER LOGS RUN SNP and LL-9		26. WAS DIRECTIONAL SURVEY MADE Yes	
27. WAS WELL CORED NO		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) 3395', 3397', 3475', 3477', 3510', 3514', 3530', 3535', 3579' w/1 1/2 spf		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 3395'-3579' 3395'-3577' AMOUNT AND KIND OF MATERIAL USED 2000 gals 15% HCL - NE acid 30,000 gals Trd prod wtr and 60,000 # 20/40 sand from	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold	
DATE FIRST PRODUCTION 6-8-71		TEST WITNESSED BY Mr. Carlton Cook	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping		35. LIST OF ATTACHMENTS	
WELL STATUS (Producing or shut-in) Producing		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
DATE OF TEST 6-24-71		SIGNED [Signature] TITLE Staff Supervisor DATE 7-1-71	
HOURS TESTED 24			
CHOKE SIZE —			
PROD'N. FOR TEST PERIOD —			
OIL—BBL. 52			
GAS—MCF. 32			
WATER—BBL. 36			
GAS-OIL RATIO 615.38			
FLOW, TUBING PRESS. —			
CASING PRESSURE —			
CALCULATED 24-HOUR RATE —			
OIL—BBL. —			
GAS—MCF. —			
WATER—BBL. —			
OIL GRAVITY-API (CORR.) —			

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS(5) NMFC(4) File

[illegible][illegible]

NAME	NO.
Butler	1175
Hilder	1273
Furness	2711
Yates	2879
Green River	3152
Green	3527

RECEIVED

JUL 6 1971

OIL CONSERVATION CO.

HOBBS, N. M.

OIL CONSERVATION COMM.
HOBBS, N. M.