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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I	Ţ	OTRAN	SPORT OIL	AND NA	TURAL GA					
Operator					Well API No.					
PETRUS OIL COMPANY, L.P.					30-025-23780					
Address	ርጥሮ 1	1400 D	.11.а. тач	7575	Ì					
Reason(s) for Filing (Check proper box)	, SIE, I	1000, Da	arras, rex		ι eτ (Please expla	iin)				
New Well		Change in Ti	ansporter of:		or (i icase capia	,				
lecompletion Oil Dry Gas										
Change in Operator	Casinghead	Gas 🗌 C	ondensate							
If change of operator give name	hil Proc	ducing '	Cexas & Ne	w Mevic	n Inc. (F	ffectiv	a date	7-1-89)		
•			renas a ne	.w HCALC	o rice (12	TICCLIV	e date	/ 1-0)/		
II. DESCRIPTION OF WELL Lease Name			121							
•						State	of Lease No. Federal or Fee		ease No.	
Langlie Mattix Queen Location	Unit I	<u> 37. lr</u>	anglie Ma	ttix 7 F	livers Qu	een				
Unit Letter K	_ : _ 2000	<u> </u>	eet From The	West Lin	e and200	00F	et From The	South	Line	
Section 15 Township 25-S Range 37-E , NMPM,							Lea County			
THE DECICIONATION OF TRAI	VCDADTET.	OF OU	4 N. 170 N. 1 4 1777 Y	D. I. G. G						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)										
Name of Authorized Transporter of Oil Mobil Oil Company	X '			1					eru)	
Name of Authorized Transporter of Casinghead Gas X or Dry Gas					P. O. Box 900, Dallas, TX 75791 Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Co		- سي		L	Box 1492, El Paso, TX 79978					
If well produces oil or liquids,					y connected?	When				
give location of tanks.	G	15	25-S 37-E	Ye	S	Ur	iknown			
If this production is commingled with that	from any othe	r lease or po	ol, give comming	ing order num	ber:		<u>.</u>			
IV. COMPLETION DATA		Oil Well	Gas Well	New Weli	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	<u>_</u>	<u> </u>	1		<u> </u>	<u> </u>	<u> </u>	L	1	
Date Spudded	Date Compl	Date Compi. Ready to Prod.			Total Depth					
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations					Depth Casing S				-	
		IRING C	ASING AND	CEMENTI	NG PECOPI	<u> </u>	1			
HOLE SIZE	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
	·			50, 111 501			i siona dement			
	IOTE FIGURE				·		<u> </u>			
V. TEST DATA AND REQUE										
OIL WELL (Test must be after Date First New Oil Run To Tank				<u></u>	for full 24 hou	rs.)				
Date First New Oil Kun 10 Jame	Date of Test Producing Method (Flow, pump, gas lift, etc.)									
Length of Test	Tubing Pres	Tubing Pressure			Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbls.			Gas- MCF		
GAS WELL				!		 	1			
Actual Prod. Test - MCF/D	Length of T	est		Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pres	sure (Shut-in)	Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	COMPT	IANCE	<u> </u>			L			
				(DIL CON	SERV	ATION	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				JUL 1 0 1989						
is true and complete to the best of my	knowledge and	d belief.		Date	Annrover	4	OUL	אַנו ע ד	J	
Dora Mr Louch				Date Approved						
Signature Dora McGough Regulatory Coordinator				By DISTRICT I SUPERVISOR						
Dora McGough Re	<u>zulato¥y</u>		nator	_		•			⇒.es	
June_30.1989	21	4/788-3		Title					· — —	
Date		Talcak	No	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.