THE SECUPTES HELD	د. ن	ı	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PROPATION OF			

## IEW MEXICO OIL CONSERVATION COMMISSI REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104	
Supersedes Old C-104 and (	C-110
Effective 1-1-65	

	TRANSPORTER OIL GAS				
	OPERATOR	1			
ı.	PRORATION OFFICE				
	Mobil 011 Corporation				
	Address	70701			
	Box 633, Midland, Text Reason(s) for filing (Check proper box		Other (Please explain)		
	New Well	Change in Transporter of:	Oliver (1 it ase explain)		
	Recompletion	Oil Dry Go	ıs 🔲		
	Change in Ownership	Casinghead Gas Conder	nsate		
	If change of ownership give name and address of previous owner				
<b>I</b> .	DESCRIPTION OF WELL AND				
	Lease Name Langlie Mattix Queen Ur	Well No. Pool Name, Including F  11 37 Langlie Matti	ormation Kind of Leas  X 7 Rivers Queenxxe, Federa	Loase 110.	
	Location				
	Unit Letter K 2000		e and 2000 Feet From	The South	
	Line of Section 5 Tov	vnship <b>25-S</b> Range <b>3</b>	7-E , NMPM,	Lea County	
I.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which appro	and convol this form is to be sent)	
	Shell Pipe Line Corpora	ıtîon	P. O. Box 1910, Midla	nd. Texas 79701	
	Name of Authorized Transporter of Cas El Paso Natural Gas Con	••	P. O. Box 1492, El Pas		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.  G 15 25-S 37-E	, ,	ier.	
	L <u></u>	G 15 25-S 37-E th that from any other lease or pool,	Yes give commingling order number:		
	COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
	Designate Type of Completio		X	January Dame Hest V	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	5-23-71 Elevations (DF, RKB, RT, GR, etc.)	7-22-71 Name of Producing Formation	<b>3550</b> Top Oil/Gas Pay	Tubing Depth	
	3094 GR	Seven Rivers Queen	3367	3427	
	Perforations 3367-73, 3394-97, 3400-03, 3406-11, 3421-343			Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECORD	· · · · · · · · · · · · · · · · · · ·	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	7.740	8 5/8	1021	500	
	7 7/8	5 1/2 2 3/8	3550 3397	675	
		2.3/8	3397	i	
	TEST DATA AND REQUEST FO		fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-	
Ī	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li		
l	6-13-71	7-28-71	Pump 2" X 1 1/2" X		
	Length of Test 24 Hrs.	Tubing Pressure	Casing Pressure	Choke Size	
-	Actual Prod. During Test	Oil-Bbis.	Water - Bbis.	Gas-MCF	
		6	59	5.0	
•					
٢	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
				10)	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
ا ا . ا	CERTIFICATE OF COMPLIANC	CE		ATION COMMISSION	
		the Oil Commission	APPROVED AUG 4	19,	
- 1	I hereby certify that the rules and re Commission have been complied w	ith and that the information given	THE STATE OF THE S	Tans	
above is true and complete to the best of my knowledge and belief.  TITLE SUFFRISOR			BY CITE TO VICOR	DICTOICT T	
			DISTRICT		
This form is to be filed in compliance with Rul					
_	1 / Wen my	A1	mett this form must be accompa	wable for a newly drilled or deepened inied by a tabulation of the deviation	
	Authorized Agent	cure /	tests taken on the well in accor	rdance with RULE 111. ust be filled out completely for allow-	
(Title) able on new and recompleted wel			ells.		
7-30-71 (Date)			Fill out only Sections I. I well name or number, or transport	<ol> <li>III, and VI for changes of owner, ter, or other such change of condition.</li> </ol>	

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date)