

- LANGLIE MATTIX QUEEN UNIT #37, 3550 TD.
- 6/4 SI 11 hrs, 3200' FIH, S 49 BFW/12 hrs, 100' FIH, NS oil or gas, SD for nite.
- LANGLIE MATTIX QUEEN UNIT #37, 3550 TD
- 6/5 SI 12 hrs, TP 0, 3200' FIH, sw 11 BSW, no oil or gas, 2 hrs, POH w/ tbg & pkr, ran Baker Model K cement ret on 2-3/8" tbg, set @ 3456, BJ Ser squeezed perfs 3485-3504 w/ 100 sx Class H neat cement, TP 3000#, rev out 6 sx, job compl 2:00 p.m. 6-4-71, pulled 25 jts of tbg, SD, WOC.
- 6/6 Ran tbg to 3456, spot 500 gals 15% NE acid, POH w/ tbg McCullough Tool Co perf 5 1/2" csg 3421-3438 w/ 1 JSPF, total 17 holes, ran Baker pkr on 2-3/8" tbg to 3362, rev acid out of csg up into tbg, set pkr, BJ Ser displ acid into form, TTP 1000#, 3.0 BPM, ISIP 0, job compl @ 11:30 a.m. 6-5-71, sw 12 BLW + 12 BAW + 5 BFW/ 6 hrs, 200' FIH, no sh of oil or gas.
- 6/7 SI 12 hrs, TP 0, 3000' FIH, sw 27 BSW/ 9 hrs, no sh of oil or gas, 200' FIH, SD for nite.
- LANGLIE MATTIX QUEEN UNIT #37, 3550 TD
- 6/8 SI 13 hrs, TP 0, 2400' FIH, sw 29 BSW in 11 hrs, swabbing from SN, SD for nite.
- LANGLIE MATTIX QUEEN UNIT #37, 3550 TD
- 6/9 SI 13 hrs, TP 0, 2800' FIH, sw 11 BSW/ 3 hrs, rel pkr, POH w/ tbg & pkr, ran 21 jts production tbg, unit brake down, SD for repairs.
- LANGLIE MATTIX QUEEN UNIT #37, 3550 TD
- 6/10 Ran 2-3/8" tbg orange peeled to 3436, T perfs 3403-06, SN 3402, ran 2 x 1 1/2 x 12 pump on 60 3/4" & 74 7/8" rods, spaced out, rig down, rel unit & rel to prod @ 3:00 p.m. 6-9-71 for pumping test.
- LANGLIE MATTIX QUEEN UNIT #37, 3550 TD
- 6/11 Set pumping unit & connect flowline, well pumped up in 30 min, no gauge, well is on test.
- LANGLIE MATTIX QUEEN UNIT #37, 3550 TD
- 6/14 P 6 BNO + 159 BSW/ 72 hrs., 200' FIH.
- LANGLIE MATTIX QUEEN UNIT #37, 3550 TD
- 6/15 P 1 BNO + 37 BSW/ 24 hrs. 50' FIH.
- LANGLIE MATTIX QUEEN UNIT #37, 3550 TD
- 6/16 P 1 BNO + 34 BSW/ 24 hrs., 50' FIH.
- LANGLIE MATTIX QUEEN UNIT #37, 3550 TD
- 6/17 P 1 BNO + 30 BSW/ 24 hrs. (On 8/24 hrs pumping schedule)

RECEIVED

AUG 1 1971

OIL CONSERVATION COMM.
HOBBS, N. M.