

6/18 LANGLEIE MATTIX QUEEN UNIT #37, 3550 TD.
P 1 BNO + 30 BSW/ 24 hrs.
Put on weekly test awaiting WF response.

6/25 LANGLEIE MATTIX QUEEN UNIT #37, 3550 TD.
P 1 BNO + 99 BSW/24 hrs, pumping off.

7/2 LANGLEIE MATTIX QUEEN UNIT #37, 3550 TD.
P 1 BNO + 96 BSW/24 hrs.

7/3 P 2 BNO + 37 BSW/24 hrs.

7/4 P 0 BNO + 45 BSW/24 hrs, pumped off, shut well in.

7/15 LANGLEIE MATTIX QUEEN UNIT #37, 3550 TD.
P 1 BNO + 40 BSW/24 hrs. Well SI, WO workover.

7/21 LANGLEIE MATTIX QUEEN UNIT #37, 3550 TD.
(Last rpt'd 7/15/71).
MIRU Clary's Well Serv, SD unit, POH w/ rods, pump & 2-3/8
tbg, SD for nite.

7/22 LANGLEIE MATTIX QUEEN UNIT #37, 3550 TD.
Ran Baker ret BP on 2-3/8 tbg, set @ 3417, test plug w/
500#/ok, spot 500 gals 15% NE acid @ 3407, POH w/ tbg,
McCullough Tool Co perf 5½ csg in the Queen @ 3367-72;
3394-96; 3400-02; & 3406-3410 w/ 1 JSPF, total 17 holes,
McCullough failed to load gun to perf @ 3373; 3397; 3403;
& 3411 - 4 holes, McCullough will come back & perf these
intervals, ran ret head & SN on 2-3/8 tbg to 2200, displ
acid into form, TTP 250, AIR 1.5 BPM, ISIP 100, 15 min 40,
vac 20 min, job compl 11:30 a.m. 7/21/71, ran tbg to 3397,
SN 3392, S 74 BLW/5 hrs, L hr S 2 bbls, S/O 100% wtr w/ tr
of oil, 175' FIH, SD for nite, prep to POP. - 25 BLW.

7/23 LANGLEIE MATTIX QUEEN UNIT #37, 3550 TD.
SI 11 hrs, 1400' FIH, S 9 BLW/2 hrs, S/O 100% wtr w/ tr
of oil, POH w/ tbg & ret BP, McCullough Tool Co perf 5½
csg @ 3373; 97; 3403; & 3411 w/ 1 JSPF, 4 holes, ran
2-3/8 tbg, OP to 3427, T. Perfs 3393-96, SN @ 3392, 107
jts 2-3/8 tbg, ran 2" x 1½" x 12' and rods to 3392, hung
on pump, RD, Rel unit & Rel to Prod @ 2:30 p.m. 7/22/71.
- 15 BLW.

7/24 LANGLEIE MATTIX QUEEN UNIT #37, 3550 TD.
P 15 BLW/3 hrs, then P 103 BSW/21 hrs + 2 BNO.

7/25 P 4 BNO + 67 BSW/24 hrs, pumping off.

7/26 P 6 BNO + 64 BSW/24 hrs.

7/27 LANGLEIE MATTIX QUEEN UNIT #37, 3550 TD.
P 6 BNO + 60 BSW/24 hrs.

7/28 LANGLEIE MATTIX QUEEN UNIT #37, 3550 TD.
P 6 BNO + 54 BSW/24 hrs.

POTENTIAL 7/29/71 LANGLEIE MATTIX QUEEN UNIT #37, 3550 TD.
NM OCC POT TEST: P 6 BNO + 59 BSW/24 hrs, 13 - 64" SPM
w/ 2" x 1½" x 12' pump, GOR 833/1, Sp Gr 36.8 @ 60 F,
Allow exempt for wtr flood, Cap 6 BOPD. W/O Compl
7/22/71. Before add'l perfs & W/O: P 1 BNO + 40 BSW.
FINAL REPORT.

RECEIVED

AUG 1 1971

OIL CONSERVATION COMM.
HOBBS, N. M.