

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-056968

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Langlie Mattix Queen Unit

8. FARM OR LEASE NAME

9. WELL NO.

37

10. FIELD AND POOL, OR WILDCAT

Langlie-Mattix

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 15, T-25-S, R-37-E

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Mobil Oil Corporation

3. ADDRESS OF OPERATOR

Box 633 Midland Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface *2000' from west line and 2000' from south line of Sec. 15, T-25-S, R-37-E.*

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

3094 GR

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) *Comanche Drilling, Csg. Test & Cement Job*

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/24 (1) 825 drlg red bed & anhy, 11" hole. S. Mud.
 $\frac{1}{2}$ @ 276; $\frac{1}{2}$ @ 471; $\frac{1}{2}$ @ 640, C. A. Nunn Drlg Co spud in
2:30 p.m. 5/23/71.

5/25 (2) 1021 ND anhy, WOC 8-5/8 csg, ran 26 jts 1021' 8-5/8 OD
20.0# L. D. Foster csg, cemented on bottom by Howco w/ 300x.
Incor 8% gel + 200x Incor Neat cement, all cement contained
2% CaCl + $\frac{1}{4}$ # Flocele/x, PD @ 8:45 p.m. 5/24/71, cement circ,
WOC.

5/26 (3) 2528 drlg anhy & salt, $\frac{1}{2}$ @ 1312, Br Wtr.
 $1\frac{1}{2}$ @ 1904, 2^o @ 2528, WOC total 18 hrs, test csg & BOP
1000#/ok.

18. I hereby certify that the foregoing is true and correct

SIGNED

C. Mills

TITLE

Authorized Agent

DATE

5-26-71

(This space for Federal or State office use)

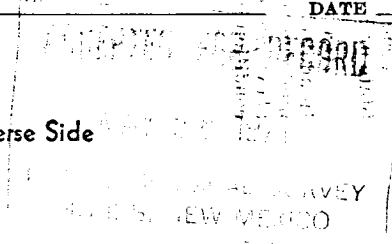
APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side



RECEIVED

JUN 11 1971

OIL CONSERVATION COMM.
HOBBS, N. M.