

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

Submit 3 Copies
to Appropriate
District Office

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2008

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-23838

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

South Justis Unit "G"

8. Well No.

14

9. Pool Name or Wildcat

Justis Blbry-Tubb-Dkrd

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

other

2. Name of Operator

ARCO OIL and GAS COMPANY

3. Address of Operator

P.O. Box 1610, Midland, Texas 79702

4. Well Location

Unit Letter O : 430 Feet From The South Line and 2310 Feet from The East Line

Section 12

Township 25S

Range 37E

NMPM Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3094.5 GR

11. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

(Other) ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

(Other) ☐

12. Describe Proposed or completed Operation (Clearly state all pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to work over well bore for South Justis Unit as follows:

1. POH w/CA.
2. Drill out BP @ 5368.
3. CO to 6092 (CIBP).
4. Run casing integrity test.
5. Add perforations and stimulate.
6. RIH w/ CA.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Ken W. Gosnell

TITLE Regulatory Coordinator

DATE 8-17-93

TYPE OR PRINT NAME Ken W. Gosnell

TELEPHONE (915) 688-5672

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____

CONDITIONS FOR APPROVAL, IF ANY:

AUG 19 1993

WORKOVER PROCEDURE

DATE: 7/19/93

WELL & JOB: SJU "G" # 14

DRILLED: 8/71

LAST WORKOVER: 2/91 (Changing Out Rod Assembly)

FIELD: South Justis Unit

COUNTY: Lea, NM

BY: Fauzi Imron

TD: 6303'

PBD: 5333'

DATUM: ? (Poor Data)

TUBINGHEAD:

SIZE: ?

PRESS RATING: ?

CASING:	SIZE	WEIGHT	GRADE	SET @	SX CMT	TOC
SURFACE:	-	-	-	-	-	-
INTER:	9-5/8"	32#	H-40	950'	625	Surface
PROD:	7"	20#,23#,26#	?	6303'	600	2860' (By T.S.)

LINER:	SIZE	WEIGHT	GRADE	TOP	BTM	CMT	TOC
PERFORATIONS:	Blinebry	5157' - 5302'					
	Tubb	5827' - 5919' (P&A'd by setting EZ Bridge Plug @ 5368' w/ 7 sx cmt, TOC @ 5333' in 6/79)					
	Drinkard	6119' - 6217' (P&A'd by setting CIBP @ 6092' in 9/71)					

TUBING

SIZE: 2-3/8"

WIEGHT: 4.7#

GRADE: J-55

THREAD: EUE 8rd

BTM'D @ ? (Poor Data)

JOINTS: ? (Poor Data)

MISC: -

PACKER AND MISC: CIBP @ 6092' & EZ Bridge Plug @ 5368' w/ 7 sx cmt (TOC @ 5333')

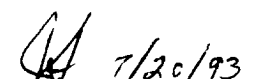
HISTORY AND BACKGROUND: This well was drilled in 8/71 to a total depth of 6303'. The Drinkard (6119'-6217') was perforated, tested abandoned by setting CIBP @ 6092'. The well was completed in 10/71 as a Dual Compl. from Blinebry (5157'-5302') and Tubb (5827'-5919'). In 6/79, the Tubb was P&A'd by setting EZ Bridge Plug @ 5368' (w/ 7 sx of cmt, TOC @ 5333'). The last workover in 2/91 was for changing out the rod assembly. The well is now producing as the Blinebry producer.

SCOPE OF WORK: Clean Out to 6092'.

PROCEDURE

1. MIRU PU. POOH w/ rods. ND Wellhead. NU BOP. POOH w/ completion assy.
2. RIH w/ 6-1/4" Bit, DC's and 2-7/8" workstring to top Blinebry perforations @ 5157'. Break circulation using bridging material. RIH to TOC @ 5333'. DO cmt & EZ Bridge Plug @ 5368'. Continue RIH to 6092' (Old Plug Back). Circulate hole clean & POOH.
3. RIH w/ RBP and set @ 5100'. Conduct csg integrity test to 500 psi. POOH w/ RBP.
- Add perforations and stimulate.
4. RIH w/ completion assembly per F/P Engineering design. ND BOP. NU wellhead. RIH w/ pump and rods per F/P Engineering design. RD PU. TOTPS.


Fauzi Imron
Drilling Engineer


7/20/93
Johnny Shields
Permian Team Leader

SJU G # 14

7/19/93

Current Wellbore Diagram

RKB= ?

Proposed Wellbore Diagram

