DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| L. | 1 | OTRA | NSP | ORT OI | <u> AND NA</u> | TURAL G | 45 | | | | | |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------|-----------------------------------------|----------------------|----------------------------------|-----------------------------------------------------------------|---------------------------|------------------------------|-----------------------|-------------------------|-------------|--|--|
| Operator | | | | | | | Well API No. 30-025-23838 | | | | | |
| ARCO 011 and Gas | | | | | 1710 | | | | | | | |
| P.O. Box 1710 - H | lobbs, N | ew Mex | ico | 88241 | | es (Please expl | ம்) Chan | ge Well | Name Fr | OM | | |
| Resson(s) for Filing (Check proper box) | | Change in | Trans | orter of: | نما | | 0 | • | | #12 | | |
| New Well Recompletion | Oil | | Dry G | | | | - | | | _ | | |
| Change in Operator | Casinghead | Gas 🔲 | Conde | mate [| | | Effe | ctive: | 1-1- | 93 | | |
| of change of operator give pame | | | | | | | | | | | | |
| and address of previous operator | | | | | | | | | | | | |
| L DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including | | | | | | ng Formation Kind o | | | L | ease No. | | |
| Lease Name | | | | | nebry Tubb Drinkard | | | Federal or Fee FEE | | | | |
| South Justis Unit "G | | | | | | | | | | | | |
| Unit Letter | : 430 | : 430 Feet From The SOUTH Line and 2310 | | | | | | | Feet From The FAST Line | | | |
| Section / 2 Township | 258 | <u> </u> | Range | 37 | E N | ирм, | Lea | <u> </u> | | County | | |
| III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| P.O. Box 2528 - Hobbs NM 88241-2528 | | | | | | | | | | 28 | | |
| Name of Authorized Transporter of Casing | | | | copy of this form is to be sent) | | | | | | | | |
| Contain and Casalina Company | | | | | P.O. B | ox 1226 | <u>- Jal, </u> | NM 88252 | | | | |
| If well produces oil or liquids, | Unit Sec. | | TAND I WRE | | is gas actually connected? """ "" "" "" "" "" "" "" "" | | Whea ? /2//4 | | . 124 | | | |
| rive location of tanks. | 101 | 12 | 25 | | | | | 1-/14 | <i></i> | | | |
| If this production is commingled with that i | from any other | er lease or p | 2001, g | Ac community | TINE CLOSE STATE | | | | | | | |
| IV. COMPLETION DATA | | Oil Well | \neg | Gas Well | New Well | Workover | Deepea | Plug Back | Same Res'v | Diff Res'v | | |
| Designate Type of Completion | - (X) | 1 | i | | j | | Ì | Ĺ | <u> </u> | 1 | | |
| Date Spudded | Date Comp | l. Ready to | Prod. | | Total Depth | | | P.B.T.D. | | | | |
| Fleverings (DF RKR RT, GR, etc.) Name of Producing Formation | | | | | Top Oil/Gas Pay | | | Tubing Depth | | | | |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | • | 1 | | | | | | | |
| Performicas | | | | | <u> </u> | | | Depth Casis | ng Shoe | | | |
| | | | | | | | | | | | | |
| | T | UBING, | CAS | ING AND | CEMENTI | NG RECOR | D | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | | DEPTH SET | | | SACKS CEMENT | | | | | |
| | | | | | ļ | | | | | | | |
| | ļ | | | | | | | | | | | |
| | } | | | | | | | | | | | |
| V. TEST DATA AND REQUES | T FOR A | LLOWA | BLE | <u></u> | <u> </u> | | | . | | | | |
| OIL WELL (Test must be after to | ecovery of lol | al volume d | of load | oil and must | be equal to or | exceed top allo | wable for this | depth or be | for full 24 hou | ur) | | |
| V. TEST DATA AND REQUEST FOR ALLOWADDS OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Rua To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) | | | | | | | | | | | | |
| | | | | | <u> </u> | | | Choke Size | | | | |
| Leagth of Test | Tubing Pressure | | | Casing Pressure | | | | | | | | |
| | | | | | Water - Bbls. | | | Gas- MCF | | | | |
| Actual Prod. During Test | Oil - Bbls. | | | | | | | <u> </u> | | | | |
| GAS WELL | <u></u> | | | | | | | | | | | |
| Acoust Prod. Test - MCF/D | Length of Test | | | | Bbls. Condensate/MMCF | | | Gravity of Condensate | | | | |
| | | | | | | | Choke Size | | | | | |
| Testing Method (pilot, back pr.) | Tubing Pres | sure (Shut- | m) | • | Casing Pressu | re (20/14-110) | | CHOKE SIZE | | 1 | | |
| | <u> </u> | | | | ↓ | - | | 1 | | | | |
| VL OPERATOR CERTIFICATE OF COMPLIANCE | | | | | | OIL CONSERVATION DIVISION | | | | | | |
| I hereby certify that the rules and regulations of the Oil Conservation | | | | | | | | | | | | |
| Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | | | Date Approved | | | | | | | |
| is true and complete to the test of my | | 1 | • | | Dale | Approved | J | | | | | |
| 1- 10 Chal- | | | | | D. ODIGINAL SIGNED DV ICESY CENTON | | | | | | | |
| Signature . | | | | | By ORIGINAL SIGNED BY JEERY SEXTON DISTRICT I SUPERVISOR | | | | | | | |
| Jemes D. Coghurn - O | peration | ns Coo | rdi | nator_ | | | | | - | | | |
| Printed Name | | (505) | Title 391- | -1600 | Title. | | | NUV | | | | |
| Date 1-1-93 | | | phone | | FOR | RECO | RD C | JNLY | MAY | 25.1002 | | |
| <i> - -</i> | | | | | | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 \$\frac{1}{3}\$

1) /Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.