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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT.II P.O. Drawer DD, Astesia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brigos Rd., Aziec, NM 87410	REQ	JEST FO	OR AL	LLOWA	BLE AND	AUTHORI	ZATION				
TO TRANSPORT OIL AND N.						WELL ALLIE					
									30-025-23838		
ARCO 011 and Gas									023 20		
P.O. Box 1710 - H	obbs,	New Me:	<u>xico</u>	88241	<u>-1710</u>	es (Please expl	tiel Chan	an Wall	Name Fr	·OM	
Reason(s) for Filing (Check proper box)					X Oth	a (t teme expe					
New Well		Change in					EAT	70N S	E JH	#12	
Recompletion	Oil Dry Gas Casinghead Gas Condensate					Fffe			tive: 1-1-93		
Change in Operator	Casinghe	ad Gas	C0000				EILE	CLLYCA			
change of operator give name											
and address of previous operator		ACE									
L DESCRIPTION OF WELL	AND LE	ADE Well No	Pool N	lame, Includ	ing Formation			of Lease		ease No.	
Lease Name		14	Tue		nebry Tu	bb Drink	ard Sime,	Federal or Fe	FI	EE	
South Justis Unit "G									_		
Location	112		F 4 E-	The 5	OUTH LIN	and 23/	0Fe	et From The	EAS	TLine	
Unit LetterO	_:_43	<u> </u>	. Feat M	rom the	<u></u>						
	2.5	. c	Range	37	7E , N	MPM,	Lea			County	
Section / 2 Townshi	P	, <u> </u>									
II. DESIGNATION OF TRAN	SPORTI	ER OF O	IL AN	D NATU	RAL GAS				<u> </u>	1	
II. DESIGNATION OF TRAIN	<u> </u>	or Conder	sate		1 .	e address to w					
		mnann			P.O. I	30x 2528	- Hobbs	NM	<u>88241-2'</u>	528	
Texas New Mexico Pipe! Nums of Authorized Transporter of Casing	ghead Gas		or Dry	Gas 🗀		e address to wi				(OE)	
Sid Richardson Carbon	and Ga	soline	Com	pany	PO. I	lox 1226	- Jal, When	<u>nm 882</u>	24		
If well produces oil or liquids,	Unit	Sec.	i rak	1 .4		y connected?	When	12/14	174		
in togeting of tanks.	<u> </u>	12	125	1 37		E 5		1-/14	777		
f this production is commingled with that	from any o	ther lease or	pool, gi	ve comming	ling order sum	ber:					
V. COMPLETION DATA							Docpea	Plue Back	Same Res'v	Diff Res'v	
	40	Oil Well	!!	Gas Well	New Well	i wakovei	Dupa	1		i	
Designate Type of Completion	- (X)				Total Depth	<u> </u>	J	P.B.T.D.			
Date Spudded	Date Con	npl. Ready W	o Prod.								
	ļ	D. Arrian E			Top Oil/Cas	Pay		Tubing Dep	xth .		
Elevations (DF, RKB, RT, GR, atc.)	Name of Producing Formation					•					
	J								Depth Casing Shoe		
Performican											
		TIBING	CASI	NG AND	CEMENTI	NG RECOR	D				
	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
HOLE SIZE	 							ļ			
	 										
	 							ļ			
					J			<u> </u>			
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABLE	C				مط سم خاسمال د:	6~ 6dl 2d bo)	
OIL WELL (Test must be after	recovery of	iotal volume	of load	oil and mus	n be equal to or	ethod (Flow, p	owable for the	ec l	<i>jui jai st nu</i>		
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Rus To Tank Date of Test						elhog (<i>Plow</i> , p	erip, gas iyi, i				
					Carina Base	Caring Pressure			Choke Size		
Leagth of Test	Tubing P	ressure			Cathing Frees	Cathy Pressure					
_					Water - Bbls	Water Bhie			Gas- MCF		
Actual Prod. During Test	Oil - Bbls.				Wattl - Doil	W					
	L										
GAS WELL						MIANIPE		Gravity of	Condensate		
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF							
	L				Carine Bress	ure (Shut-in)		Choke Size			
Testing Method (pitot, back pr.)	Tubing !	Tubing Pressure (Shut-m)				Casing Pressure (Shut-in)			1		
_	1							<u>.l.,</u>			
VL OPERATOR CERTIFIC	CATEC	F COM	PLIA	NCE		OIL CON	ISERV	ATION	DIVISION	NC	
The same and the same and more	istions of d	ne Oil Coase	TATOOR		11						
Division have been complied with and that the internation gives more							, al	JAN -	~ / laas	JAN I	
is true and complete to the best of my	knowledge	and delice.	,		Date	approve	W	*** V *	1999	JAN - 7	
/ .//				_	II						
Jamel.	Leg	11m			By_	ORIGINAL		er jaka ing	<u> </u>		
Semes D. Coghurn - C		one Co	ordi	nator_							
Names D. Coghurn - C	Merari				Title) <u> </u>					
Elimon Lanna		(505)	391-	-1600							
Date 1-1-93		Te	lephone	NO.							
						.,					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 \$

1) /Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

ware Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.