Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

STRICT III 00 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR	ALLOWABI	LE AND A	UTHORIZ				
TO TRANSPORT OIL AN								
perator	d Cas (30-	-025 - 238 3 8	} 	
ARCO Oil an	u das v.							•
Address P. O. Box 1	.710, Hobbs, 1	NM 8824		(D) amlai	- Ch	ange Leas	e Name	
lesson(s) for Filing (Check proper box)				(Please explai		on SE 3/14		
iew Well	Change in Tran		Pr E	ffectiv	'e	3/14	/90	
lecompletion	Oil Dry	.damenta 🗍						
hange in Operator	Casinghead Gas Con John H. Hend		222	w Wal	1 Sui	te 525.	Midl	and, TX
change of operator give name d address of previous operator	John H. Hend	rix Corp	0., 223	M. Na.				
I. DESCRIPTION OF WELL	AND LEASE				Kind o	Lesso Fe	<u> </u>	228 No.
Lease Name	I WELLION IT OF	g Formation	Ctate Fo			ederal or Fee		
	JH 12 Ли	stis-Bl	inebry		L	·		
ocation			Couth	. 23	310 F∞	et From The	Eas	tLine
Unit Letter O	_ :430 Fee	et From The	South	apd	7 <u>70</u> ræ	a Floid the		
Om Low	ora. B.	nge 37 <u>E</u>	. 148.	ирм,	Lea			County
Section 12 Townsh	ip 25S Ra	nge 3/E						14
II. DESIGNATION OF TRAN	SPORTER OF OIL	AND NATU	RAL GAS	·		610.6	is to be ex	
II. DESIGNATION OF TRAI	or Condensate			e address to wh	ich approved	copy of this form	ne 00	2240
war Morico Pineline		P. O. Box 2528, H. Address (Give address to which approved to			lobbs NM 88240			
Jame of Authorized Transporter of Casis	ighead Gas	رے سی راط	Address (Gra	e edaress to wh	1492.	El Paso,	TX	79978
El Paso Na	tural Gas Con	npany	le gas actually		When			
If well produces oil or liquids,	Unit Sec. Tw	νης κεςα. 255 <u>37</u>	1	es	i	12/14/74	<u> </u>	
ive location of tanks. I this production is commingled with that	0 12							
f this production is commingled with that	from any other sease of poo	, g, , o vo						
V. COMPLETION DATA	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back S	nne Res'v	Diff Res'v
Designate Type of Completion		i	<u> </u>	<u></u>	<u> </u>	L		
Date Spudded	Date Compl. Ready to Pr	od	Total Depth			P.B.T.D.		;
vae speake			To California	Daw .		Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Form	cing Formation Top Oil/Gas Pay				I doing Depa		
			15.			Depth Casing	Shoe	
l'erforations						_		
	TIPNC C	ASING AND	CEMENTI	NG RECOR	D			
	CASING & TUB	NG SIZE	<u>CZ</u>	DEPTH SET		SA	CKS CEM	IENT
HOLE SIZE	CASING & TOO							
						_		
			<u> </u>			<u> </u>		
V. TEST DATA AND REQUE	EST FOR ALLOWAL recovery of total volume of	BLE	. t d to o	erceed ton all	lowable for th	is depth or be for	full 24 ho	ws.)
OIL WELL (Test must be after	recovery of total volume of	load oil and mus	Producing M	lethod (Flow, p	ump, gas lift,	elc.)		
Date First New Oil Run To Tank	Date of Test		1100000					
	Tuking Desgree		Casing Press	rure		Choke Size		
Leagth of Test	Tubing Pressure		<u> </u>			- 175#		
Test	Oil - Bbls.		Water - Bbb	L.		Gas- MCF		
Actual Prod. During Test	0 20					<u> </u>		
							·	
GAS WELL	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate	
Actual Prod. Test - MCF/D	,					Choke Size		
ting Method (pitot, back pr.) Tubing Pressure (Shut-in)		Casing Pres	Casing Pressure (Shut-in)			CHOICE SIZE		
ternog menton threet mer h. A					 			
VI. OPERATOR CERTIFI	CATE OF COMPI	LANCE			NCEDV	ATION [)NISIVIC	ON
and the second	unlations of the Util CODECTY			OIL CO	NOLN	MAND	261	agn
me to the bear compliant Will 2	MILE THE REPORTED OF PION	above				MAK	& U	Ario A
is true and complete to the best of m	y knowledge and belief.		Dat	e Approve	ed			
, , , , ,						mia Simph	l þy	
Janes Cafe			By.		(Paul Fau	tz	
James Cogburi	n Admins. S	Superviso				Geol. gis	t,	
Printed Name		Title	Title	θ				
3/23/90	(505)	392-355	1					
Date	Telep	shope No.					الباسيسة	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

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HOBES OFFICE