	DISTRIBUTION GANTA FE		ONSERVATION COME ON FOR ALLOWABLE AND	Form C+104 Supersedes Old C+104 and C+11 Effective 1+1+55	
	J.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS	
1.	OPERATOR PRORATION OFFICE				
	Sun Exploration & Production Co.				
	Address P. O. Box 1861, Midland, Texas 79702				
	P. U. DUX 1001, MIC Reason(s) for filing (Check proper box)				
	New We!1 Recompletion Change in Ownership	Change in Fransporter of: Off Dry Gas Casinghead Gas Conden	» Name Change From: Sun Oi		
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND I	LEASE Veri No. your Name, Including Agrigation / Kind of Lease Lease No.			
	Lease Name Eaton SE Location		enektri Inkard /	_	
	Unit Letter () 4	30 Feet From The South Line	e and2310 Feet From T	he east	
	Line of Section 12 Tow	mship 25-S Bange 37	<u>7-Е , ммем. Lea</u>	County	
111	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S		
••••	Name of Authorized Transporter of Oll	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent;	
	Texas-New Mexico Pipeli Name of Authorized Transporter of Cas	ne inghead Gas 🕎 or Dry Gas 🗍	PO Box 1510, Midland, Tu Address (Give address to which approv	exas ea copy of this form is to be sent)	
	El Paso Natural Gas Com	ipany	PO Box 1492, F1 Paso, T		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe		
		h that from any other lease or pool,			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.	
	Designate Type of Completio		Total Death	P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1.D.	
	Elevations (DF, RKB, RT, CR, etc.,	Name of Preaucing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations Depth Casing Shoe				
	TUBING, CASING, AND		CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			r 		
v .	TEST DATA AND REQUEST FO	IST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-			
	OIL WELL Date First New Oil Bun To Tanks	able for this de. Date of Test	psh or be for full 24 hours) Producing Method (Flow, pump, gas lif	······································	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
	I		<u></u>		
	GAS WELL Actual Prod. Test-MCF/D	Longth of Teat	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-ia)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANC	E	14	TION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	, 19	
			APPROVED 0 0 19		
			TITLE		
	ΞO		This form is to be filed in c		
	- G. Vanor	G: Wandau (Sigptive)		able for a newly drilled or deepened nied by a tabulation of the deviation	
	Accounting Assistant II		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
	January 1, 1982 (Tiule)		able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner.		
	(Da	ie)	well name or number, or transporter, or other such change of condition.		