

|                                             |                 |           |                              |                                   |                              |                |
|---------------------------------------------|-----------------|-----------|------------------------------|-----------------------------------|------------------------------|----------------|
| Operator<br>Texas Pacific Oil Company, Inc. |                 |           |                              | Lease<br>Eaton S.E.               |                              | Well<br>No. 12 |
| Location<br>of Well                         | Unit<br>0       | Sec<br>12 | Twp<br>25-S                  | Rge<br>37-E                       | County<br>Lea                |                |
| Name of Reservoir or Pool                   |                 |           | Type of Prod<br>(Oil or Gas) | Method of Prod<br>Flow, Art. Lift | Prod. Medium<br>(Oil or Gas) | Choke Size     |
| Upper<br>Comp                               | Justis Blinebry |           | Oil                          | Pump                              | Tbg                          | Open           |
| Lower<br>Comp                               | Justis Tubb Brk |           | Oil                          | Pump                              | Tbg                          | Open           |

FLOW TEST NO. 1

|                                                              |  |  |                                      |                     |
|--------------------------------------------------------------|--|--|--------------------------------------|---------------------|
| Both zones shut-in at (hour, date): May 10, 1978 - 9:30 A.M. |  |  | Upper<br>Completion                  | Lower<br>Completion |
| Well opened at (hour, date): May 11, 1978 - 9:30 A.M.        |  |  |                                      |                     |
| Indicate by ( X ) the zone producing.....                    |  |  | X                                    |                     |
| Pressure at beginning of test.....                           |  |  | 28                                   | 120                 |
| Stabilized? (Yes or No).....                                 |  |  | yes                                  | yes                 |
| Maximum pressure during test.....                            |  |  | 248                                  | 120                 |
| Minimum pressure during test.....                            |  |  | 28                                   | 120                 |
| Pressure at conclusion of test.....                          |  |  | 28                                   | 120                 |
| Pressure change during test (Maximum minus Minimum).....     |  |  | 220                                  | N.C.                |
| Was pressure change an increase or a decrease?.....          |  |  | Inc.                                 | N.C.                |
| Well closed at (hour, date): May 12, 1978 -- 9:30 A.M.       |  |  | Total Time On<br>Production 24 hours |                     |
| Oil Production                                               |  |  | Gas Production                       |                     |
| During Test: 10 bbls; Grav. 38.4                             |  |  | ; During Test 40                     | MCF; GOR 400        |
| Remarks                                                      |  |  |                                      |                     |

FLOW TEST NO. 2

|                                                          |  |  |                                      |                     |
|----------------------------------------------------------|--|--|--------------------------------------|---------------------|
| Well opened at (hour, date): May 13, 1978 - 9:30 A.M.    |  |  | Upper<br>Completion                  | Lower<br>Completion |
| Indicate by ( X ) the zone producing.....                |  |  |                                      | X                   |
| Pressure at beginning of test.....                       |  |  | 18                                   | 160                 |
| Stabilized? (Yes or No).....                             |  |  | yes                                  | yes                 |
| Maximum pressure during test.....                        |  |  | 18                                   | 160                 |
| Minimum pressure during test.....                        |  |  | 18                                   | 42                  |
| Pressure at conclusion of test.....                      |  |  | 18                                   | 42                  |
| Pressure change during test (Maximum minus Minimum)..... |  |  | N.C.                                 | 118                 |
| Was pressure change an increase or a decrease?.....      |  |  | N.C.                                 | Dec.                |
| Well closed at (hour, date) May 14, 1978 - 9:30 A.M.     |  |  | Total time on<br>Production 24 hours |                     |
| Oil Production                                           |  |  | Gas Production                       |                     |
| During Test: 4 bbls; Grav. 39.0                          |  |  | ; During Test 24                     | MCF; GOR 600        |
| Remarks Annual Test                                      |  |  |                                      |                     |

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved \_\_\_\_\_ 19  
New Mexico Oil Conservation Commission

By \_\_\_\_\_  
Title \_\_\_\_\_  
Dist. I, Supv.

Operator Texas Pacific Oil Company, Inc.

By Ralph E. Erwin

Title Owner, REECO Well Services

Date June 2, 1978

REC'D WELL SERVICES  
INDEPENDENT GAS TESTER  
HOBBS, N.M.

