

COFFEE 377 NEW MEXICO PACKER LEAKAGE TEST

Operator	Name		Address		Well No.	12
Location of Well	Unit	Loc	Twp	Rge	County	Lea
	0	12	25-S	37-E		
		Name of Reservoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Pump, Art. Lift	Prod. Relation (Bbl or Ccf)	Choke Size
Upper Comp	Justis Blinbry	Oil	Pump	Tbg	Open	
Lower Comp	Justis Tubb Drk	Oil	Pump	Tbg	Open	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): May 10, 1978 - 9:30 A.M.

Well opened at (hour, date): May 11, 1978 - 9:30 A.M. Upper Completion Lower Completion

Indicate by (X) the zone producing..... X

Pressure at beginning of test..... 28 120

Stabilized? (Yes or No)..... yes yes

Maximum pressure during test..... 248 120

Minimum pressure during test..... 28 120

Pressure at conclusion of test..... 28 120

Pressure change during test (Maximum minus Minimum)..... 220 N.C.

Was pressure change an increase or a decrease?..... Inc. N.C.

Well closed at (hour, date): May 12, 1978 -- 9:30 A.M. Total Time On Production 24 hours

Oil Production Gas Production
During Test: 10 bbls; Grav. 38.4 ; During Test 40 MCF; GOR 400

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): May 13, 1978 - 9:30 A.M. Upper Completion Lower Completion

Indicate by (X) the zone producing..... X

Pressure at beginning of test..... 18 160

Stabilized? (Yes or No)..... yes yes

Maximum pressure during test..... 18 160

Minimum pressure during test..... 18 42

Pressure at conclusion of test..... 18 42

Pressure change during test (Maximum minus Minimum)..... N.C. 118

Was pressure change an increase or a decrease?..... N.C. Dec.

Well closed at (hour, date) May 14, 1978 - 9:30 A.M. Total time on Production 24 hours

Oil Production Gas Production
During Test: 4 bbls; Grav. 39.0 ; During Test 24 MCF; GOR 600

Remarks Annual Test

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved July 1, 1978 19
New Mexico Oil Conservation Commission W
By Ralph E. Erwin

Orig. Signed by Jerry Seaton
Title Dist 1, Supv.

Operator Texas Pacific Oil Company, Inc.
Title Owner, REECO Well Services
Date June 7, 1978

RECO WELL SERVICES
INDEPENDENT GAS TESTER
HOBBS, N.M.

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In Appendix I, each bird had the same condition, each startingly completed with the development of the first root system of the seed, and advanced thereafter progressively by the addition of further roots till completion, each bird of all the birds examined having multiple root systems within days of hatching. The condition of the roots was such that they could be easily removed from the seed without damage to the seed or the root system. This was done in the following manner. After the first root system had been completed, the seed was placed in a shallow dish containing water, and the seed was gently washed with water, so as to remove the soil particles which had become attached to the seed when it was placed in the nest.

2. At least 7d between the two components of any nuclear leakage test, the operator shall modify the gas flow by the setting of C100 so that the test is to be conducted at offset speed until all valves are installed.

4. The packet linkage test shall be done when both zones of the dial completion switch are off for pressure start operation. Both zones shall remain off until the initial load pressure reaches 100% of dial load for a duration of two hours or greater, provided however, that they need not remain off in more than 24 hours.

4. For flow test No. 1, the zone of the well completion shall be probed at the normal rate of injection while the other zone remains inactive. Each test shall be run for 10 minutes until the flow is stabilized prior to being stabilized and for a minimum of two hours thereafter; provided, however, that the flow test need not continue for more than 24 hours.

5. Following completion of this book, the well shall be what
the reader will have learned above.

...
the following shall be deducted even though no task was performed during the last hour. From here the *Flow Rate* is to be taken to calculate the cost for Flow production. Except that the previously produced cost will be deducted to while the previously cost is being produced.

All pressures throughout the entire test must be continuously recorded or checked with necessary pressure gauges, the accuracy of which must be checked with a check-out tester at least once at the beginning and once at the end of each flow test.

B. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the appropriate District Office of the New Mexico Oil Conservation Commission or at the New Mexico Taxer's Office, P.O. Box 1147, Santa Fe, New Mexico, together with the original pressure recording plots, charts with all the dead-weight pressures which were taken indicated thereon, a list of filling the aforementioned charts. The operator may submit a pressure verification curve for each one of each test, illustrating the common pressure changes which may be reflected by the gauge charts as well as all dead-weight pressure changes which are taken. If the pressure curve is submitted, the original chart must be permanently filed in the respective office. If no pressure curve is accepted, the Taxer's Office may test when the test period coincides with a gas-oil ratio test period.