This form is not to be used for reporting packer leakage tests

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Manage Danifia O	Leas			Vell
Texas Pacific 0:	Twp 25-S	Eaton SE Rge 37-9	County	No. 12
of Well 12	Type of Prod	Method of Prod	Prod. Medium	Choke Siz
Name of Reservoir or Pool Jpper Compl Justis Blinebry		flow, Art Lift	(Tbg or Csg)	open
Lower Compl Justis Tubb Dri		tbg	tbg	open
	FLOW TEST		T CDS	Горен
Both zones shut-in at (hour, date):				
Well opened at (hour, date):			Upper	Lower
			Completion	Completi
Indicate by (X) the zone producing				
Pressure at beginning of test				10
tabilized? (Yes or No)				yes
aximum pressure during test			<u> </u>	10
inimum pressure during test	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	41	10
ressure at conclusion of test		•••••••	41	10
ressure change during test (Maximum	n minus Minimum).	• • • • • • • • • • • • • • • • • • • •	40	NC
as pressure change an increase or a	de crease?	-		NC
ell closed at (hour, date): 8:45	AM 6-1-77	Total Ti Producti	.me On .on <u>24 hrs</u>	
il Production uring Test: 9 bbls; Grav. 38	Gas Proc ; During 1	luction Sest 49	MCF; GOR 54	.0
emarks				
ell opened at (hour, date): 8:4		77		Lower Completio
ndicate by (X) the zone producing				<u> </u>
ressure at beginning of test	• • • • • • • • • • • • • • • • • • • •	••••••	115	10
tabilized? (Yes or No)	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	yes	tes
aximum pressure during test	• • • • • • • • • • • • • • • •	•••••••	119	19
inimum pressure during test	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	115	10
ressure at conclusion of test	• • • • • • • • • • • • • • • • • • • •	•••••	119	10
ressure change during test (Maximum	minus Minimum).	• • • • • • • • • • • • • • • • • • • •	4	9
s pressure change an increase or a	decrease?	• • • • • • • • • • • • • • • •	Inc	Inc
ell closed at (hour, date) 8:45	AM 6-3-77	Total time Production	on 24 hrs	
l Production string Test: 5 5 bbls; Grav. 39	Gas Produ During Te	ction 22 st	MCF: GOR	
marks Annual Test			-	· · · · · · · · · · · · · · · · · · ·
hereby certify that the information				
owledge.		a 5	oific Oil Co Tr	
	10 \\	perator rexas Pa	CITIC OIL CO II	ic
proved_ ew Mexico Oil Conservation Commissi		Operator Texas Pa		i. 71-7
proved	on V	REECO WELL	DOM:	ic