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OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		8. Farm or Lease Name	
b. TYPE OF COMPLETION		Eaton S. E.	
NEW ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		9. Well No.	
2. Name of Operator		12	
TEXAS PACIFIC OIL CO., INC.		10. Field and Pool, or Wildcat	
3. Address of Operator		Justis Blinebry	
F. O. Box 1069 - Hobbs, New Mexico 88240			
4. Location of Well			
UNIT LETTER <u>0</u> LOCATED <u>430</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM		12. County	
THE <u>East</u> LINE OF SEC. <u>12</u> TWP. <u>25-S</u> RGE. <u>37-E</u> NMPM		Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
8-4-71	8-31-71	10-2-71	3090.4' GR
19. Elev. Casinghead	20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many
	6303'	6092'	2
23. Intervals Drilled By			24. Producing Interval(s), of this completion - Top, Bottom, Name
Rotary Tools			5157-5302' Blinebry
Cable Tools			25. Was Directional Survey Made
0-6303'			Yes
26. Type Electric and Other Logs Run			27. Was Well Cored
GUARD, SIDEWALL NEUTRON & FORKO LOGS			Yes
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
9-5/8"	32#	950	13-3/8"
7"	20, 23 & 26	6303	8-3/4
CEMENTING RECORD		AMOUNT PULLED	
625			
600			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET	5765	
2-3/8	5131		
31. Perforation Record (Interval, size and number)			
5157-60-63-66-69-72-76-79-82-85-88-5203-06-09-12-75-76-99-5302' 1/2" jet charges			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
5157-5302		Perf.	
5157-5302		40,000 gal brine / 60,000 sd	
33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)	
10-2-71		Flowing	
Well Status (Prod. or Shut-in)		Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
10-5-71	24	48/64	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
1004	850#	350	331
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
Vented		R. L. Shipman	
35. List of Attachments			
C-103; C-104; Deviations; Logs			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED		TITLE	DATE
[Signature]		Area Superintendent	10-5-71

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2433	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2694	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3158	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3477	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3697	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____ 5155	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 5770	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 6028	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	571		Red Bed				
571	1834		Anhydrite				
1834	2680		Anhydrite & Lime				
2680	6303		Lime				

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007-61971

OIL CONSERVATION COMM.
HOBBS, N. M.