DISTRIBUTION			
SANTA FE		CONSERVATION COMMISSION	Form C-104 Supercodes Old C 104 and C 1
FILE	KEQUESI	AND	Supersedes Old C-104 and C-1 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
LAND OFFICE			
IRANSPORTER OIL	↓↓		
GAS			
OPERATOR BROBATION OFFICE			
PRORATION OFFICE	L		NOT BE
TEXAS PACIFIC OI L	CO., INC.	FLACE AND LEFT	/2/
Address			TO R-4070
	bbs, New Mexico 88249	IS OBTICATION	
Reason(s) for filing (Check proper		Other (Please explain)	
New Well	Change in Transporter of:	- Temporarily comming	ling
Recompletion	Oil Dry G Casinghead Gas Conde		
Change in Ow ership		ensate	
If change of ownership give nam		CED IN THE POOR	
and address of previous owner_	DESIGNATED BELOW. IF YO	U DO NOT CONCUR	
DESCRIPTION OF WELL A	ND LEASE NOTIFY THIS OFFICE.		
Leuse Nume	nett not , ber , and, mer ading i	- · · · ·	Lease No.
RATON S. E.	12 Justis Blineb	State, Federal or	-ee Foo
Location	90	9910	Tach
Unit Letter	30 Feet From The South	ne and Feet From The	Kast
Line of Section 12	Township 25-S Barge	37-2 NUEV Les	
Line of Section	Township 43-3 Range	57-2 , NMEM, 108	County
DESIGNATION OF TRANSPO	OBTED OF OH AND NATURAL C	16	
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL GA	Address (Give address to which approved a	opy of this form is to be sent)
The Permian Corp.		P.O. Box 3119 - Midland,	Texas
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which approved c	opy of this form is to be sent)
El Paso Natural Gas		P.O. Box 1492 - El Taso,	Texas
If well produces oil or liquids,	Unit Sec. Twp. Rge. 0 12 25 37	Is gas actually connected? When	A 1
give location of tanks.	0 12 25 37	No Upon	Approval
If this production is commingled	with that from any other lease or pool,	give commingling order number: Applic	d for 8-24-71
COMPLETION DATA			
Designate Type of Compl	etion - (X) X Gas Well	New Well Workover Deepen 200	ug Back Same Resty, Diff. Resty
			B.T.D.
Date Spudded	Date Compl. Ready to Prod.	lotal Depth P.	B D.
8-4-71	10-2-71	6303'	6092'
	10-2-71	6303'	
8-4-71 El 3090.4 (DF, <u>BKB</u> , RT, GR, etc	10-2-71	6303'	6092' Eling Depth 5131
El Solo (DF, RKB, RT, GR, etc Perforations	Name of Producing Formation Blinebry	6303' Tap oil/Gas Pay 5157' De	Ling Depth
El Solo (DF, RKB, RT, GR, etc Perforations	10-2-71	6303' Tap oil/Gas Pay 5157' De	bing Depth 5131
El Solo (DF, RKB, RT, GR, etc Perforations	10-2-71 Name of Producing Formation Blinebry 6-79-82-85-88-5203-06-09-1	6303' Tap oil/Gas Pay 5157' De	zing Depth 5131 pth Casing Shoe
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DEVIATION RECORD

Tootage	Slope	Footage	Slope
360	1/4	3323	1-1/4
558	1/2	4188	3/4
950	2-3/4	4426	1/2
1440	3	5130	1/2
1839	2-3/4	5 624	1/2
2308	2	6024	1
2885	3/4	6263	1-1/2
3187	1	6300	1-1/2
3552	1-1/4		

I hereby certify the information given above is true and complete to the best of my knowledge.

TEXAS PACIFIC OIL CO., INC.

72 sheldon Ward

Area Superintendent

Subscribed and sworn to before as this _____ day of October, 1971.

Melba L. Seago Notary Public

Norary Public Les County, New Mexico

30_____. 19'<u>15_____</u>. My commission expires anno

n **n y** 1911

RECEIVED

OLC 01971 OIL CONSERVATION COMM. HOBBS, N. M.