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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator TEXAS PACIFIC OIL CO., INC.		CANNOT BE FILED UNTIL RECEIVED FROM THE STATE OF NEW MEXICO 12/12/71 RECEIVED FROM THE STATE OF NEW MEXICO IS OBSOLETE
Address P. O. Box 1069 - Hobbs, New Mexico 88240		
Reason(s) for filing (Check proper box) New Well <input checked="" type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Ownership <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		Other (Please explain) Temporarily commingling

If change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name KATON S. E.	Well No. 12	Pool Name, including Formation Justis Blinebry	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter 0 430 Feet From The South Line and 2310 Feet From The East Line of Section 12 Township 25-S Range 37-E N.M.P.M. Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 3119 - Midland, Texas	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492 - El Paso, Texas	
If well produces oil or liquids, give location of tanks.	Unit 0 Sec. 12 Twp. 25 Rge. 37	Is gas actually connected? No When Upon Approval

If this production is commingled with that from any other lease or pool, give commingling order number: **Applied for 8-24-71**

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 8-4-71	Date Compl. Ready to Prod. 10-2-71	Total Depth 6303'		P.B.T.D. 6092'					
Elevations (DF, RKB, RT, GR, etc.) 3090.4 GR	Name of Producing Formation Blinebry		Top Oil/Gas Pay 5157'		Tubing Depth 5131'				
Perforations 5157-60-63-66-69-72-76-79-82-85-88-5203-06-09-12-74-76-99-5302'		Depth Casing Shoe 6303'							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE 13-3/8" 8-3/4"	CASING & TUBING SIZE 9-5/8" 7"		DEPTH SET 950 6303'		SACKS CEMENT 625 600				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10-2-71	Date of Test 10-5-71	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hr.	Tubing Pressure 1000	Casing Pressure 850	Choke Size 48/64"
Actual Prod. During Test 700	Oil-Bbls. 350	Water-Bbls. 350	Gas-MCF 331

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed by

Sheldon Ward
(Signature)

Area Superintendent

(Title)

10-5-71

OIL CONSERVATION COMMISSION

APPROVED **OCT 8 1971**, 19

BY **John W. Runyan**
Geologist

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.


All sections of this form must be filled out completely for allow-

DEVIATION RECORD


<u>Footage</u>	<u>Slope</u>	<u>Footage</u>	<u>Slope</u>
360	1/4	3323	1-1/4
558	1/2	4188	3/4
950	2-3/4	4426	1/2
1440	3	5130	1/2
1839	2-3/4	5624	1/2
2308	2	6024	1
2885	3/4	6268	1-1/2
3187	1	6300	1-1/2
3552	1-1/4		

I hereby certify the information given above is true and complete to the best of my knowledge.

TEXAS PACIFIC OIL CO., INC.


Sheldon Ward
Area Superintendent

Subscribed and sworn to before me this 15th day of October, 1971.


Melba L. Seago
Notary Public
Lea County, New Mexico

My commission expires January 30, 1975.

RECEIVED

OCT 30 1971

OIL CONSERVATION COMM.
HOBBS, N. M.