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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
b. TYPE OF COMPLETION		Eaton S. E.	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		9. Well No.	
2. Name of Operator		12	
TEXAS PACIFIC OIL CO., INC.		10. Field and Pool, or Wildcat	
3. Address of Operator		Justia Tubb-Drinkard	
P. O. Box 1069 - Hobbs, New Mexico 85240			
4. Location of Well			
UNIT LETTER <u>0</u> LOCATED <u>430</u> FEET FROM THE <u>South</u> LINE AND <u>231</u> FEET FROM		12. County	
THE <u>East</u> LINE OF SEC. <u>12</u> TWP. <u>25-S</u> RGE. <u>37-E</u> NMPM		Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
8-4-71	8-31-71	9-25-71	3090.4' GR
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
6303'	6092'	2	0-6303
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
5827-5919' Tubb			Yes
26. Type Electric and Other Logs Run			27. Was Well Cored
Guard, Sidewall Neutron & Porxo Logs			Yes
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
9-5/8"	32#	950	13-3/8"
7"	20, 23 & 26	6303	8-3/4
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5827-30-33-36-39-42-45-48-71-74-77-87-90-92-5914-17-19'		DEPTH INTERVAL	
1/2" jet charges		AMOUNT AND KIND MATERIAL USED	
		5827-5919' Perf	
		5827-5919' 500 gal acid	
		5827-5919' 40,000 gal brine / 60,000# ad	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
9-25-71	Flowing		Prod.
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
10-5-71	24	32/64	Oil - Bbl.
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Gas - MCF
		112	194
			Water - Bbl.
			30
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
Vented			A. L. Shipman
35. List of Attachments			
C-103; C-104; Deviations; Logs.			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>[Signature]</u>		TITLE <u>Area Superintendent</u> DATE <u>10-5-71</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2433	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 2694	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3158	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 3477	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3698	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry 5155	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 5770	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard 6028	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	571		Red Bed				
571	1884		Anhydrite				
1884	2680		Anhydrite & Lime				
2680	6303		Lime				

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007-01971

OIL CONSERVATION COMM.

HOBBS, N. M.