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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p><small>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. FOR APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS</small></p>		<p>5a. Indicate Type of Lease</p> <p>State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No.</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. Name of Operator</p> <p><b>TEXAS PACIFIC OIL CO., INC.</b></p> <p>3. Address of Operator</p> <p><b>P.O. Box 1069 - Hobbs New Mexico 88240</b></p> <p>4. Location of Well</p> <p>UNIT LETTER <b>0</b> <b>430</b> FEET FROM THE <b>South</b> LINE AND <b>2310</b> FEET FROM</p> <p>THE <b>East</b> LINE, SECTION <b>12</b> TOWNSHIP <b>22-S</b> RANGE <b>37-E</b> NMPM.</p> <p>15. Elevation (Show whether DF, RT, GR, etc.)</p> <p><b>3090.4' GR</b></p>	<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name</p> <p><b>EATON S.E.</b></p> <p>9. Well No.</p> <p><b>12</b></p> <p>10. Field and Pool, or Wildcat</p> <p><b>Justis Tubb Drinkard</b></p> <p>11. County</p> <p><b>Lea</b></p>	

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p> <p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> COMMENCE DRILLING (PNS) <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> CASING TEST AND LEAKAGE JOB <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/> <b>Completion</b> <input checked="" type="checkbox"/></p>		<p>SUBSEQUENT REPORT OF:</p>
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17. Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Moved in, rigged x up service unit. Logged. Perforated Drinkard 6158-66-71-74-77-80-83-90-93'.
2. Set treating packer @ 6108'. Fraced w/45,000 gal gelled 9# brine / 18,000# 20/40 sand.
3. Swabbed to flow w/packer @ 6110'; tubing @ 6142'. Swabbed back load.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

<p>SIGNED _____</p> <p>Original Signed by</p> <p><b>Sheldon Ward</b></p> <p>Orig. Signed by</p> <p><b>Joe D. Ramey</b></p> <p>APPROVED BY _____</p> <p>CONDITIONS OF APPROVAL:</p>	<p>TITLE <b>Area Superintendent</b></p> <p>TITLE _____</p>	<p>DATE <b>9-17-71</b></p> <p>DATE <b>SEP 20 1971</b></p>
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SEP 17 1971  
OIL CONSERVATION COMM.  
HOBBBS, N. H.