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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

52. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
53. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO REFINISH OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT FORM C-101 FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Unit Agreement Name
3. Name of Operator	4. Name of Lease Name
TEXAS PACIFIC OIL CO., INC.	EATON S. E.
5. Address of Operator	6. Well No.
P. O. Box 1069 - Hobbs, New Mexico 88240	12
7. Location of Well	8. Field and Pool, or Wildcat
UNIT LETTER 0 430 FEET FROM THE South LINE AND 2310 FEET FROM	Justis
THE East LINE, SECTION 12 TOWNSHIP 25-S RANGE 37-E N.M.P.S.	
9. Elevation (Show whether DE, RT, GR, etc.)	10. County
	Lea

16. Check Appropriate Box To Indicate Nature of Notice Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND TEST JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent facts, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Spudded well 12:30 PM 8-4-71.
2. Drilled to 950'. Ran 30 jts. 9-5/8" csg. @ 950'.
3. Cemented w/625 sks. Class "C" cement. Cement Circulated. WOC 18 hrs. Tested to 600#. Test OK.
4. Drilled to 6303'. Logged well.
5. Ran 199 jts. 7" 20,23,26# casing. Set @ 6303'.
6. Cemented w/600 sks. Incor cement. TC-2860'. WOC 24 hrs. Tested 1000#. Test OK.
7. Preparing to complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by C.R. Tilley	Area Production Foreman	DATE 9-7-71
SIGNED	TITLE	DATE
APPROVED BY	SUPERVISOR DISTRICT 1	DATE SEP 9 1971
	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

SEP 6 1971

OIL CONSERVATION COMM.
HOBBES, W. Va.