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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Firm or Lease Name	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		Eaton S. E.	
2. Name of Operator		9. Well No.	
TEXAS PACIFIC OIL CO., INC.		12	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Box 1069 - Hobbs, New Mexico 88240		Justis	
4. Location of Well		12. County	
UNIT LETTER 0 LOCATED 430 FEET FROM THE South LINE		Lea	
AND 2310 FEET FROM THE East LINE OF SEC. 12 TWP. 25-S RGE. 37-E NMPM			
19. Proposed Depth		19A. Formation	
6350'		Tubb	
21A. Kind & Status Plug. Bond		20. Rotary or C.T.	
As Required		Rotary	
21B. Drilling Contractor		22. Approx. Date Work will start	
Not Selected		Upon Approval	
21. Elevations (Show whether DF, RT, etc.)			
3090.4' GR			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
13-3/8	9-5/8"	32# H-40	1050	625	
8-3/4"	7"	20, 23, 26#	6350	600	

VE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-
E. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by

Sheldon Ward

Title Area Superintendent

Date 7-30-71

(This space for State Use)

ED BY

TITLE SUPERVISOR DISTRICT I

DATE

AUG 2 1971

NS OF APPROVAL, IF ANY:

RECEIVED

JUL 18 1971

OIL CONSERVATION COMM.
WASH. D. C.

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