

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

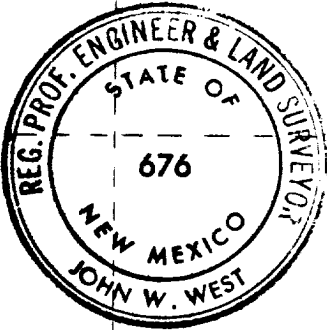
Operator <b>TEXAS PACIFIC OIL CO., INC.</b>			Lease <b>S. E. EATON</b>		Well No. <b>12</b>
Unit Letter <b>O</b>	Section <b>12</b>	Township <b>25 SOUTH</b>	Range <b>37 EAST</b>	County <b>LEA</b>	
Actual Footage Location of Well: <b>430</b> feet from the <b>SOUTH</b> line and <b>2310</b> feet from the <b>EAST</b> line					
Ground Level Elev. <b>3090.4'</b>	Producing Formation <b>Blinebry &amp; Tubb Drinkard</b>		Pool <b>Justis</b>	Dedicated Acreage: <b>40</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**NOTE: GROUND ELEVATION IS 0.6' LOWER THAN THE NO. WELL LOCATED IN THE SAME UNIT.**

430' →

→ 2310'

**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

\_\_\_\_\_  
Name  
**Area Superintendent**  
Position  
**TEXAS PACIFIC OIL CO., INC.**  
Company  
**July 30, 1971**  
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**JULY 28, 1971**

Registered Professional Engineer and/or Land Surveyor

\_\_\_\_\_  
Certificate No. **676**

RECEIVED

JUL 1971

RECEIVED

171

OK

COUNTY IEA FIELD Justis STATE NM 30-025-23838

OPR TEXAS PACIFIC OIL CO., INC. MAP

12 Eaton, S. E.

Sec 12, T-25-S, R-37-E CO-ORD

430' FSL, 2310' FEL of Sec

Spd 8-4-71 CLASS EL 3104E

Cmp 10-2-71	FORMATION			
	FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUEING				
9 5/8" at 950' w/625 sx				
7" at 6301' w/600 sx				
LOGS EL GR RA IND HC A				
	TD 6302'; FSD 6092'			

IP (Blinebry) Perfs 5157-5302' F 350 EOPD + 350 BW. Pot based on 24 hr test thro 48/64" chk. GOR 945; Grav NR; CP 850#; TP 100#

IP (Tubb) Perfs 5827-5919' S 112 EOPD + 30 BW. Pot based on 24 hr test. GOR 1732; Grav NR.

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CONT Nunn PROP DEPTH 6350' TYPE RT

DATE

F.R. 8-3-71; Opr's Elev. 3090' GL  
PD 6350' RT (Tubb-Drinkard)  
Contractor - Nunn

10-14-71 AMEND FIELD NAME: Formerly reported as Undesignated.

8-9-71 Drlg. 3047' anhy & 1m

8-16-71 Drlg. 4683' 1m

8-23-71 Coring @ 5379'

Cored 5156-86', rec 30' dolo, poor-fair porosit show oil top 16'

Cored 5186-5242', rec 52' being: 18' dolo, scat ppp, heavy stain 34' dolo & anhy, NS

Cored 5242-96', rec 54' being: 31' dolo, scat ppp, oil stain 23' dolo & anhy, NS

8-23-71 Continued  
Cored 5296-5332' red 52' being:  
47' dols, stat ppp, heavy to light spotted stain  
5' dols & anhy, NS  
8-30-71 Drilg. 6124' in  
Cored 5352-5407', red 55' anhy dols w/27'  
poor-fair oil stain  
9-7-71 ID 6302' FSD 6264', WOOD  
9-13-71 ID 6302', FSD 6264'; Swbg 1d  
Perf @ 6158', 6166', 6171', 6174', 6177',  
6180', 6183', 6190', 6193' w/L SPI  
Acid (6158-93') 2050 gals  
Frac (6158-93') 40,000 gals wtr + 18,000# sd  
Swbd 180 BLW in 11 hrs (6158-93')  
9-20-71 ID 6302', FSD 6264' Swbg 1d  
Perf @ 6119', 6136', 6139', 6144', 6146',

9-20-71 Continued  
6148', 6153', 6157', 6165', 6172', 6179',  
6181', 6188', 6191', 6194', 6201', 6206',  
6210', 6214', 6217'  
Acid (6119-6217') 11,000 gals  
Frac (6119-6217') 20,000 gals gelled brine  
wtr + 12,000# sd  
9-27-71 ID 6302' FSD 6092' Testg  
Swbd 65 BLW in 8 hrs (6119-6217')  
CIBP @ 6092'  
Perf (Tubby) @ 5827', 5830', 5833', 5836',  
5839', 5842', 5845', 5848', 5871', 5874',  
5877', 5887', 5890', 5892', 5914', 5917',  
5919' w/L SPI  
Acid (5827-5919') 500 gals  
Frac (5827-5919') 40,000 gals wtr + 60,000# sd  
Swbd & Flwd 70-80 + 30 BLW in 11 hrs

LEA

Justis

NM

Sec 12, T25S, R37E

TEXAS PACIFIC OIL CO., INC #12 Eaton, S. E. Page #3

10-4-71

ID 6302'; FRD 6092'; Istg (Blinebry)  
Perf (Blinebry) @ 5157', 5160', 5163', 5166',  
5169', 5172', 5176', 5179', 5182', 5185',  
5188', 5203', 5206', 5209', 5212', 5274',  
5276', 5299', 5302' w/1 SPI  
Acid (5157-5302') 1000 gals (15. NE)  
Frac (5157-5302') 40,000 gals gelled brine  
wtr + 60,000# sd  
Blwd 85 BB + 315 BLW in 1 hrs (-570 BLW)  
(5157-5302')

10-11-71

ID 6302'; FRD 6092'; COMPLETE  
Tubb Completed 9-25-71  
LOC TOPS: Yates 2432', Seven Rivers 2694',  
Queen 3158', Grayburg 3421', San Andres 3697',  
Blinebry 5156', Tubb 5770', Brinkard 6028'  
COMPLETION REPORTED

10-14-71