Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Elk Energy Corporation 1625 Larimer Street, Suite 2403, Denver, CO 80202 1625 Carimer Street, Suite 2403, Denver, CO 80202 1626 Carimer Street, Suite 2403, Denver, CO 80202 166 Carimer Street, Suite 2403, Denver, CO 80202 166 Carimer Street, Suite 2403, Denver, CO 80202 167 Carimer Street, Suite 2403, Denver, CO 80202 168 Compilion]	Q THANS	<u> </u>	HI UIL	AND NAT	URAL GA	Well Al	PI No.			
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Printed Name Title II Title	Craig-M. Camoz							DISTRIC	CT I SUPER	4100		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED
FEB 12 1990
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HOBBS OFFICE