NO OF COPIE'S RECEIVED				
DISTRIBUTION				
SANTA FE				
FILE				
U.S.G.S.		<u> </u> 		
LAND OFFICE				
IRANSPORTER	OIL			
	GAS			
OPERATOR		<u> </u>		
BRORATION OFFICE		ļ		

-	DISTRIBUTION SANTA FE FILE	REQUEST FO	ISERVATION COMMISSION ' OR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
-	U.S.G.S. LAND OFFICE TRANSPORTER GAS GAS		SPORT OIL AND NATURAL G	AS		
-	OPERATOR					
1.	PRORATION OFFICE	2				
CONTINENTAL DIL COMPANY Address P. O. BOX 460, HOBBS, W. MEX. Reason(s) for filing (Check proper box) Other (Please explain)						
					- 1	New We!l
	Recompletion Change in Ownership	Casinghead Gas Condense	ate			
	f change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND I	EASE Well No. Pool Name, Including Form	mation Kind of Lease	Lease No.		
:	Lease Name WELLS Location	8 JALMAT		or Fee FED. LC -0 32582(a)		
ļ	Unit Letter N : 99	Feet From The SOUTH Line	and Feet From 7	The <u>WEST</u>		
i	Line of Section / Tow	mship 25-5 Range 3 6	, NMPM,	LEA County		
		TER OF OIL AND NATURAL GAS				
ш.	Hame of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro-	ved copy of this form is to be sent)		
	Hame of Authorized Transporter of Cas	inghead Gas or Dry Gas 🄀	Address (Give address to which appro-	ved copy of this form is to be sent)		
	EL PASO NATUR	AL GAS CO.	Is gas actually connected? Wh	1EXICO		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge.	YES	3-23-72		
	If this production is commingled wit	th that from any other lease or pool, g	give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Date Spudded 8-23-7/ Elevations (DF, RKB, RT, GR, etc.)		3 450' Top Oil/Gas Pay	7409' Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)	1	Top Oil/Gas Pay 2882	2973 Depth Casing Shoe		
	Perforations	JALMAT GAS		Depth Casing Shoe		
	2887; 2895', 2976', 2975' TURING CASING, AND		CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	1214	8 4g "	1107	250		
	7 72	2 3/2"	2973'			
				to the second ten allows		
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal able for this depth or be for full 24 hours)						
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
		Oll-Bbls.	Water - Bbls.	Gas - MCF		
	Actual Prod. During Test	OII - Buts.				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	254 Testing Method (pitot, back pr.)	I HR.	Casing Pressure (Shut-in)	Now E		
		Tubing Pressure (Shut-in) 386	380	3/16		
, .	BACK PRESSURE CERTIFICATE OF COMPLIAN		OIL CONSERV	ATION COMMISSION		
			APPROVED MAR	27 1972 , 19		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY SUPERVISOR DISTRICT I			
			!! / /			
1/1/		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened by a tabulation of the deviation				
(Signature) well, tests			well, this form must be accome	well, this form must be accompanied by a the self-taken on the well in accordance with RULE 111.		
			All sections of this form must be filled out completely for allowable on new and recompleted wells.			
(Title)						
	'	Jate)	well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply			
NMBEE - 5			completed wells.			