

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR
Continental Oil Company

3. ADDRESS OF OPERATOR
Box 460 Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface *990' FSL and 1650' FWL of Sec 1*
At top prod. interval reported below *Same*
At total depth *Same*

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.
LC 032582 a
6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME
Wells A

9. WELL NO.
8

10. FIELD AND POOL, OR WILDCAT
Jalmat Yates
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 1, T-25S, R-36E

12. COUNTY OR PARISH
Dea
13. STATE
New Mexico

15. DATE SPUDDED *8-23-71* 16. DATE T.D. REACHED *8-31-71* 17. DATE COMPL. (Ready to prod.) *11-1-71* 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* *3235' gr* 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD *3450'* 21. PLUG, BACK T.D., MD & TVD *3409'* 22. IF MULTIPLE COMPL., HOW MANY* *N/A* 23. INTERVALS DRILLED BY *X* ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Top - 2882'
Base - 2952'
Jalmat Gas
25. WAS DIRECTIONAL SURVEY MADE *no*

26. TYPE ELECTRIC AND OTHER LOGS RUN
SNP and LL-9
27. WAS WELL CORED *no*

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<i>8 5/8"</i>	<i>20 #</i>	<i>1107'</i>	<i>12 1/4"</i>	<i>Circ - 575 sacks</i>	
<i>5 1/2"</i>	<i>14 #</i>	<i>3450'</i>	<i>7 1/8"</i>	<i>250 sacks</i>	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
		<i>N/A</i>		

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
	<i>N/A</i>	

31. PERFORATION RECORD (Interval, size and number)

2887', 2895', 2976', 2978'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<i>2976'-2978'</i>	<i>500 gals 15% HCL-NE acid</i>
<i>2887'-2895'</i>	<i>900 gals 15% HCL-NE acid</i>

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
<i>11-1-71</i>		<i>Flowing</i>				<i>Producing</i>	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
<i>1-5-72</i>	<i>24</i>	<i>15/64"</i>	<i>none</i>	<i>none</i>	<i>202</i>	<i>none</i>	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	<i>400 #</i>						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Waiting on gas connection

TEST WITNESSED BY

Mr. D. W. Biddle

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

Administrative Supervisor

DATE

1-7-72

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

Item 4: If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 18: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 22 and 24: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		DESCRIPTION, CONTENTS, ETC.		NAME	
FORMATION	TOP	BOTTOM	TOP		
			MEAS. DEPTH	TRUE VERT. DEPTH	
Redbeds	0	1157	1157		Rustler
Anhydrite		1287	1287		Salado
Salt		2686	2686		Tansill
Anhy., Dolo.		2846	2846		Yates
Ss., Dolo.		3077	3077		Seven Rivers
Dolo.		3450			

JAN 1 1963
OIL CONSERVATION DISTRICT
DALLAS, TEXAS