

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYCOPY TO O. C. C.
SUBMIT IN TRIPlicate*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032582 (2)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Continental Oil Company		8. FARM OR LEASE NAME WELLS A
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, New Mexico 88240		9. WELL NO. 8
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FSL + 1650' FWL OF SEC. 1		10. FIELD AND POOL, OR WILDCAT Galveston Gas
14. PERMIT NO.		11. SEC., T., R., S., OR BLK. AND SURVEY OR AREA SEC. 1, T.25S, R.36E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3245' DF		12. COUNTY OR PARISH LEA
		13. STATE N. MEX.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please cancel our notice of intention to abandon this well approved on 12-29-71. This well evidently had a block since after being alternately shut-in and blown down it began to increase in production and is currently producing about 200 MCFPD. The well will be potentialed as a gas producer. Well tested 202 MCF in 24 hrs. with a 10/64 choke on 1-5-72.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Adm. Supervisor

DATE

1-6-72

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

USGS-5 FILE

NMFC Rhs

*See Instructions on Reverse Side

JAN 7 1972
U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

RECEIVED

JAN 11 1972

OIL CONSERVATION COMM.
HOUSTON, TEXAS