COUNTY LEA FIELD J.	almat	STATE NM 30-025-23857				
OPR CONTINENTAL OIL CO.		MAP				
8 Wells "A"						
Sec 1, T-25-S, R-36	CO-ORD					
990' FSL, 1650' FWL	of Sec					
Spd 8-23-71		CLASS	E	32458		
Cmp 11-1-71	FORMATION	DATUM	FORMATION	DATUM		
csg e sx. Tubing 8 5/8" at 1107 $\text{ w}/575$ sx 5 $1/2$ " at 3450 $\text{ w}/250$ sx						
LOGS EL GR RA INO HC A	FD 2/501			<u> </u>		
IP (Yates) Perfs 2887-2978		: PBD 300	10/6/!! obk			

IP (Yates) Perfs 2887-2978' F 202 MCFGPD thru 10/64" chk. CP 400#.

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CONT DATE	Leatherwood	PROP DEPTH	3100 '	TYPE	RT		

```
F.E. 8-24-71; Opz 's Elev. 3235' GL
            PD 3100 RT (Yates-Seven Rivers)
            Contractor - Leatherwood
8-30-71
            Drlg. 3146 1m
           TD 3450'; WOOU
TD 3450'; Swbg
Perf @ 3171', 3242', 3344-46'
9-7-71
9-13-71
            Swbd 50 BW in 3 hrs (3171')
           Acid (3344-46°) 1000 gals
           Acid (3242) 500 gals
            Swbd & Flwd 265 8W w/trace oil (3242')
            Swbd & Find 10 B0 + 337 BW in 9 hrs (3344-46)
9-20-71
           3450'; PBD 3330'; Swbg
            EP @ 3330 F
```

Jalmat NM

Sec 1,T25S,R36E

CONTINENTAL OIL CO.

#8 Wells "A"

Page #2

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9-20-71
            Continued
            Perf @ 3018', 3094' w/2 SPI
            Acid (3018-94') 1000 gals (15% HCL)
            Swbd 253 BW in 6 hrs (3018-94')
            Swbd 50 BW in 1 hr (3094')
            Swbd dry (3018')
            Perf @ 3060', 3072' w/2 SPI
            Swbd 93 BW in 2 hrs (3018-72')
            Swbd 113 BW in 2 hrs (3060')
            TD 3450'; PBD 3001'; SI
9-27-71
            qzd (3018-94) w/250 sx
            Perf @ 2976', 2978' w/1 SFI
            Acid (2976~2978*) w/500 sx
            Swbd 18 BLW & Swbd dry (2976-78')
```

```
TD 3450'; FbD 3001'; SI
10-6-71
            TD 3450'; PBD 3001'; WO Pmp
10-25-71
            TD 3450'; PBD 3001'; TOP
11-1-71
            Ppd 44 BW in 24 hrs (2976-78')
            TD 3450'; PBD 3601'; TOP
11-8-71
            TD 3450'; PBD 300%'; SI
11-15-71
            TD 3450 ; PBD 3601 : Tstg
11-19-71
             Flwd 2 MGFGFD in 24 bra
            TD 3450'; FBD 3601'; TI
TD 3450'; PBD 3601'; Ppg 14
12-13-71
12-20-71
             Frac (2976-78) 10,000 gals wtr + 15,000# sd
             Ppd 175 BLW in 48 hrs
             TD 34561; PBD 30021 SI
1-3-72
             Ppd 2 BLW in 24 hes (2976-78') (-154 BLW)
             TD 3450 : PBD 3001 : WO OCC Pot
1 - 10 - 72
             Perf @ 28871, 28951
```

LEA

Jalmat NM

#8 Wells "A"

Sec 1,T25S,R36E

Page #3

1-10-72 Continued

CONTINENTAL OIL CO.

Acid (2887-95') 900 gals

Flwd 202 MCFCPD thru 10/64" chk, CP 400# (2887-2978')

1-17-72 TD 3450'; PED 3001'; COMPLETE

LOG TOPS: Rustler 1157', Yates 2846', Seven

Rivers 3077'

1-20-72 COMPLETION REPORTED

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator			Le	Lease				Well No.		
CONTINENTAL OIL COMPANY		W	Wells A				8			
Unit Letter	Section	on	Township		Range		County			
N	1		258		36E		Lea			
Actual Footage Loc	ation of			•	CEO		_			
990			outh	11110 4114	.650	feet	t from the	rest	line	
Ground Level Elev: 3235		Producing Form		Po	oı Jalmat (Gas			Dedicated Acred	-
				1			1 1			Acres
Outline th If more the interest an If more than	an on id roy: in one	e lease is alty).	dedicated to	the well, o	utline each	and ide	ntify the o	wnership the	ereof (both a	C C
If answer this form it	is "no f nece	No If and of the constant of t	nitization, for uswer is "yes owners and tr	"type of co	onsolidation tions which terests have	have ac	tually bee	d (by comm	unitization,	unitization,
forced-pool sion.	ling, o	r otherwise)	or until a non	-standard u	nit, elimina	ting suc	h interests	, has been a	ipproved by	the Commis-
		 - - - - -			 			tained here	CERTIFICATION rtify that the in in is true and a knowledge and	nformation con-
		 			_				: M. E. Y	EAKLEY
		! !			 			Position Administ	rative Su	pervisor
		[i						Company Continen	tal Oil C	cm pany
		1	į		1			Date February	22, 1972	
								shown on the notes of accounter my so is true and knowledge of Date Surveyed	d ofessional Eng	otted from field made by me or that the same me best of my
330 660	90 1:	320 1650 198	0. 2310 2640	2000	1500 10	00 5	00. 0	Certificate No	o.	

RECEIVED

FEB 2: 1972
OIL CONSERVATION COMM.
HOBBS, N. M.