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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name <i>Langlie Mattix Queen Unit</i>
2. Name of Operator <i>Mobil Oil Corporation</i>	8. Farm or Lease Name
3. Address of Operator <i>Box 633, Midland, Texas 79701</i>	9. Well No. <i>9</i>
4. Location of Well UNIT LETTER <i>P</i> , <i>330</i> FEET FROM THE <i>South</i> LINE AND <i>330</i> FEET FROM THE <i>East</i> LINE, SECTION <i>10</i> TOWNSHIP <i>25-S</i> RANGE <i>37-E</i> NMPM.	10. Field and Pool, or Wildcat <i>Langlie Mattix</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>3110.69 GR</i>	12. County <i>Lea</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

9/30 3550 TD, WOC 5½ csg - ran 113 jts 3550' 5½ OD 14.0# J-55
8rd ST&C csg cmtd on bottom @ 3550 by BJ Serv w/ 700x
Class C cmt containing 8% gel + ¼# Flocele/x + 200x Class C
Neat cmt, PD @ 1:15 p.m. 9/29/71, cmt circ, set slips, cut
off csg, RD & Rel Leatherwood Drlg Co rig @ 5:30 p.m.
9/29/71, prep to MOT.

10/3 MIRU Clary's Well Serv unit, inst'l BOP, ran 2-3/8 tbg OE
to 3398, test csg 1500#/ok, WOC total 18 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>CA Mills</i>	TITLE <i>Authorized Agent</i>	DATE <i>10-4-71</i>
APPROVED BY <i>[Signature]</i>	TITLE <i>SUPERVISOR DISTRICT I</i>	DATE <i>OCT 6 1971</i>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

OCT - 5 1971

**OIL CONSERVATION COMM,
HOBBS, N. M.**