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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
Langlie Mattix Queen Unit	
8. Farm or Lease Name	
9. Well No.	
9	
10. Field and Pool, or Wildcat	
Langlie Mattix	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	2. Name of Operator
	Mobil Oil Corporation
3. Address of Operator	
	Box 633, Midland, Texas 79701
4. Location of Well	
UNIT LETTER <u>P</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM	
THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>25-S</u> RANGE <u>37E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
	3110.69 GR.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

LANGLIE MATTIX QUEEN UNIT #9

9/22 (1) 424 drlg red bed, 12 1/2" hole, 3/4 @ 150. S. Mud.
Leatherwood Drlg Co spud in @ 5:30 p.m. 9/21/71.

9/24 (3) 1092 drlg anhy, 7-7/8" hole, 1/2 @ 1040, Br Wtr.
ran 26 jts 1052' 8-5/8 20.0 8rd ST&C csg, BJ Serv cmtd
on bottom @ 1052 w/ 500x Class H 8% gel cmt containing 1/4#
Flocele + 200x Class H Neat, all cmt contained 2% CaCl, PD
@ 1:00 p.m. 9/23/71, cmt circ, NU, test BOP & csg 800#/ok,
WOC total 18 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>CD Mills</u>	TITLE <u>Authorized Agent</u>	DATE <u>9-28-71</u>
Orig. Signed by <u>Joe D. Ramey</u>	TITLE <u>Dir. I. Subv</u>	DATE <u>SEP 30 1971</u>
APPROVED BY		

RECEIVED

SEP 29 1971

**OIL CONSERVATION COMM.
HOBBS, N. M.**