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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION		Langlie-Jal Unit	
OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>		
DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>		
DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>		
2. Name of Operator		9. Well No.	
UNION TEXAS PETROLEUM CORPORATION		13	
3. Address of Operator		10. Field and Pool, or Wildcat	
1300 Wilco Building, Midland, Texas 79701		Langlie-Mattix	
4. Location of Well			

UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM	
THE <u>West</u> LINE OF SEC. <u>31</u> TWP. <u>24-S</u> RGE. <u>37-E</u> NMPM	
12. County	
Lea	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
9-25-71	10-1-71	4-6-72	3243' GR	3241'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
3600'	3577'		0-3600'	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made
3242-3577' Injection Interval (Queen)		Yes

26. Type Electric and Other Logs Run	27. Was Well Cored
Compensated Acoustic Velocity Log, Collar Locator Log	No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8" O.D.	24#	820'	12 1/4"	475 Sx. Class "C", 2% CaCl	None
4 1/2" O.D.	10.5#	3600'	7 7/8"	Cement Circulated	
				1222 Sx. Class "C" 16%	
				Gel., Top of cement @ 1590'	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 3/8"	3242'	3242'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
(30 - 1/2" holes)		DEPTH INTERVAL	
3280-86'; 3315-22'; 3343-46'; 3363-67'; 3449'; 3468'; 3512'; 3520'; 3530'; 3543'; 3567'		AMOUNT AND KIND MATERIAL USED	
		3278-3567' 500 Gal MB Acid	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
NO TEST - WELL DRILLED AS WATER INJECTION WELL.							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>Rumany</u>	TITLE <u>Operations Supt. Western Area</u> DATE <u>April 18, 1972</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	1075'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	1295'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	2707'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2860'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	3080'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	3255'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____		T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____		T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1075'	1075'	Red Shale & Sand				
1075'	1295'	220'	Anhy, Shale				
1295'	2707'	1412'	Salt, Anhy, Shale				
2707'	2860'	153'	Anhy, Dolo, Shale				
2860'	3080'	220'	Sand, Dolo, Shale, Anhy				
3080'	3255'	175'	Anhy, Dolo, Shale				
3255'	T.D.	345'	Sand, Shale, Anhy, Dolo				