

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEEPER RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well	7. Unit Agreement Name Langlie-Jal Unit
2. Name of Operator UNION TEXAS PETROLEUM CORPORATION	8. Farm or Lease Name
3. Address of Operator 1300 Wilco Building, Midland, Texas 79701	9. Well No. 13
4. Location of Well UNIT LETTER F , 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 31 TOWNSHIP 24-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3243' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Spudded 12 $\frac{1}{4}$ " hole @ 2 P.M., CST September 25, 1971.

TD 820', set 8 5/8" O.D. 24# J-55 casing @ 820'. Cemented w/475 Sxs. Class "C" cement w/2% CaCl₂. Cement circ. Plug down @ 12:30 A.M., CST September 27, 1971. W.O.C. 12 hrs. Tested to 1000# for 30 minutes with no decrease in pressure.

TD 3600', set 4 $\frac{1}{2}$ " O.D. 10.5# J-55 casing @ 3600'. Cemented w/1022 Sxs. Class "C" cement, 16% Gel w/7 $\frac{1}{2}$ # salt & $\frac{1}{2}$ # Celloflake/Sx. Tailed in w/200 Sxs. Class "C" cement w/3# salt/sx. Plug down @ 5:05 A.M., CST October 2, 1971. Top of cement 1590'. W.O.C. 24 hrs. Tested to 1000# for 30 minutes with no decrease in pressure.

Operations temporarily suspended. Will perforate, run injection tubing string and set packer after completion of injection well drilling program.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *R. M. Munn* TITLE Operations Supt. Western DATE October 5, 1971

APPROVED BY *John W. Remyan* TITLE Geologist DATE OCT 8 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

CC 7 1971

OIL CONSERVATION COMM.
HOBBS, N. M.