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DISTRIBUTION	\sim	 Form C-103 Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
FILE	NEW MEXICO OF CONSERVATION COMMISSION	Effective 1-1-65
U.S.G.S,		En Indiana The
AND OFFICE		Sa. Indicate Type of Lease
OPERATOR	•	State X Fee
		5. State Off & Gas Leave No. B-1506
SUNDRY	NOTICES AND REPORTS ON WITH C	
DO NOT USE THIS FORM FOR POOP	NOTICES AND REPORTS ON WELLS	
	(COMP COLUMN FOR SUCH ENOPOSALS.)	7. Unit Agreement Name
OIL GAS WELL	OTHER- Water Injection Well	1
Nume of Operator		6. Farm or Lease Liame
Union Texas Petroleum	Corporation	er i Lindr Leuse Hand
Address of Operator		9. Well No.
1300 Wilco Building, M	idland. Texas 79701	¹ 23 WIW
Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER P 6	60' FEET FROM THE East LINE AND 660'	to, i teld and Pool, of Wildcat
	FEET FROM THE LINE AND FEET	T FROM
THE South LINE SECTION	32 TOWNSHIP 24-S RANGE 37-E	
	TOWNSHIP RANGE	имрм. ())))))))))))))))))))))))))))))))))))
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	15. Elevation (Show whether DF, RT, CR, etc.)	12. County
	3253' GR	Lea
Check Ap	propriate Box To Indicate Nature of Notice, Report o	
NOTICE OF INT	ENTION TO:	or Other Data
	SUBSEQU	UENT REPORT OF:
REORM REMEDIAL WORK	PLUG AND AGANDON REMEDIAL WORK	7
MPORARILY ABANDON		ALTERING CASING
LL OR ALTER CASING	CHANGE PLANS	PLUG AND ABANDONMENT
	CHANGE PLANS CASING TEST AND CEMENT JQB	Clean out & Acidize
OTHER		
1		
Describe Proposed or Completed Opera work) SEE RULE 1103.	tions (Clearly state all pertinent details, and give pertinent dates, incl	uding estimated date of starting any proposed
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1. August 7, 1976, ins 2. August 8, 1976, San	• stalled BOP and pulled tubing and packer. ad pumped fill from 3.565' to 3.640'	· · · · · · · · · · · · · · · · · · ·
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