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U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1506	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
UNION TEXAS PETROLEUM CORPORATION		
3. Address of Operator		9. Well No.
1300 Wilco Building, Midland, Texas 79701		23 W
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>P</u> , <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>660</u> FEET FROM		Langlie-Mattix (Queen)
THE <u>South</u> LINE, SECTION <u>32</u> TOWNSHIP <u>24-S</u> RANGE <u>37-E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3253' GR		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <u>Clean out & deepen</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Re-entered well and cleaned out to original TD of 3600'.
2. Deepened well to 3683'. (7 7/8" hole).
3. Logged well to total depth.
4. Ran 4 1/2" OD 10.5# casing and set at 3682' w/1230 sx. cmt.
5. Perforated well w/1 JSPF 3380-86'; 3400-03'; 3408-11'; 3413-18'; 3435-42'; 3449-56'; 3466-69'; 3472-75'; 3480-96'; 3499-3502'; 3514-25'; 3531-33'; 3537-40'; 3543-47'; 3552-60'; 3568-84'; 3587-92'; 3599-3602'; 3610-14'; 3616-19'; 3631-35'; 3638-42'. (Total 165 holes).
6. Acidized well w/2000 gal 15% NE HCL.
7. Ran 4 1/2" Guiberson Uni-Pkr. & 2 3/8" internally plastic coated inj. string.
8. Displaced annulus w/pkr. fluid & pressured to 500# w/no dec. in 5 min.
9. Placed well on injection June 3, 1974.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Ramey TITLE Asst. Dist. Prod. Manager DATE June 19, 1974

APPROVED BY Joe D. Ramey TITLE Dist. I. Supv. DATE JUN 21 1974

CONDITIONS OF APPROVAL, IF ANY: