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LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee

5. State Oil & Gas Lease No.  
B-1506

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection Well</b>	7. Unit Agreement Name <b>Langlie-Jal Unit</b>
2. Name of Operator <b>UNION TEXAS PETROLEUM CORPORATION</b>	8. Farm or Lease Name
3. Address of Operator <b>1300 Wilco Building, Midland, Texas 79701</b>	9. Well No. <b>23</b>
4. Location of Well UNIT LETTER <b>P</b> <b>660</b> FEET FROM THE <b>East</b> LINE AND <b>660</b> FEET FROM THE <b>South</b> LINE, SECTION <b>32</b> TOWNSHIP <b>24-S</b> RANGE <b>37-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Langlie-Mattix</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3253' GR</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER **Clean out & deepen**

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RU and re-enter well and clean out to original TD of 3600'.
2. Deepen well to 3725' and run logs (7 7/8" hole).
3. Run 4 1/2", 9.5# casing to TD and cement with approx. 600 sx. of HCL and 250 sx. of Class "C". Calculated to circulate cement to surface.
4. Test casing to 1500 psi for 30 min.
5. Perforate in Seven Rivers & Queens formations.
6. Give zone acid stimulation.
7. Run 2 3/8" plastic coated tubing <sup>and packer</sup> and place well on water injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert H. Carson TITLE Operations Supt. Western Area DATE April 29, 1974

APPROVED BY Joe D. Ramey  
CONDITIONS OF APPROVAL, IF ANY: Dist. 1, Supr.

TITLE DATE