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U.S.G.S.

LAND OFFICE

OPERATOR

Form C-105
Revised 1-1-65NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

7. Unit Agreement Name

Langlie-Jal Unit

8. Farm or Lease Name

9. Well No.

23

10. Field and Pool, or Wildcat

Langlie-Mattix

12. County

Lea

1a. TYPE OF WELL

OIL WELL ☐GAS WELL ☐DRY ☐

OTHER Water Injection

b. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER T.A.

2. Name of Operator

UNION TEXAS PETROLEUM CORPORATION

3. Address of Operator

1300 Wilco Building, Midland, Texas 79701

4. Location of Well

UNIT LETTER P LOCATED 660 FEET FROM THE East LINE AND 660 FEET FROM

THE South LINE OF SEC. 32 TWP. 24-S RGE. 37-E NMPM

15. Date Spudded

10-16-71

16. Date T.D. Reached

10-27-71

17. Date Compl. (Ready to Prod.)

18. Elevations (DF, RKB, RT, GR, etc.)

3253' GR

19. Elev. Casinghead

20. Total Depth

3600

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By Rotary Tools

0-3600

Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

PHC GR-Acoustic

27. Was Well Cored

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE

WEIGHT LB./FT.

DEPTH SET

HOLE SIZE

CEMENTING RECORD

AMOUNT PULLED

8 5/8"

28#

820'

12 1/4"

500 Sx. Class "C"

0

29. LINER RECORD

30. TUBING RECORD

SIZE

TOP

BOTTOM

SACKS CEMENT

SCREEN

SIZE

DEPTH SET

PACKER SET

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping — Size and type pump)

Well Status (Prod. or Shut-in)

Shut-in

Date of Test

Hours Tested

Choke Size

Prod'n. For Test Period

Oil — Bbl.

Gas — MCF

Water — Bbl.

Gas — Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil — Bbl.

Gas — MCF

Water — Bbl.

Oil Gravity — API (Corr.)

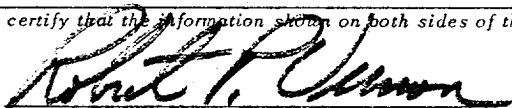
34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED



TITLE Operations Supt. Western Area DATE December 7, 1972

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 100.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1180	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1408	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2745	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2963	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3185	T. Devonian	T. Menefee	T. Madison
T. Queen	3340	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. _____
T. Blinebry		T. Gr. Wash	T. Morrison	T. _____
T. Tubb		T. Granite	T. Todilto	T. _____
T. Drinkard		T. Delaware Sand	T. Entrada	T. _____
T. Abo		T. Bone Springs	T. Wingate	T. _____
T. Wolfcamp		T. _____	T. Chinle	T. _____
T. Penn.		T. _____	T. Permian	T. _____
T. Cisco (Bough C)		T. _____	T. Penn. "A"	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	800	800	Surface Sands & Caliche				
800	1180	380	Red Shale & Sand				
1180	1408	228	Anhydrite				
1408	2745	1337	Salt, Anhy., & Shale				
2745	2963	218	Anhydrite & Shale				
2963	3185	222	Sand, Shale & Anhy.				
3185	3340	155	Dolo, Anhy., & Shale				
3340	T.D.	260	Sand, Dolo., Shale & Anhy				