

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1506
7. Unit Agreement Name Langlie-Jal Unit
8. Farm or Lease Name
9. Well No. 23
10. Field and Pool, or Wildcat Langlie-Mattix
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well
2. Name of Operator UNION TEXAS PETROLEUM CORPORATION
3. Address of Operator 1300 Wilco Building, Midland, Texas 79701
4. Location of Well UNIT LETTER P 660 FEET FROM THE East LINE AND 660 FEET FROM THE South LINE, SECTION 32 TOWNSHIP 24-S RANGE 37-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3253' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Set Surface Casing & Drill to T.D. <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12½" hole 12:30 P.M., CST, 10-16-71.

T.D. 820', set 8 5/8" O.D. 28# casing @ 820'. Cemented w/500 Sx. Class "C" w/2% CaCl₂. Cement circulated. Plug down @ 2:38 P.M., CST, 10-17-71. W.O.C. 18 hrs. Tested to 1000# for 30 min. with no decrease in pressure.

Drilled 7 7/8" hole to 3600'. Ran Welex PHC GR-Acoustic w/Caliper Log and shut down 10-27-71. Verbal approval from Mr. Joe D. Ramey to temporarily abandon.

Waiting on management decision to P&A or run casing and complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. M. Ramey TITLE Operations Supt. Western Area DATE June 9, 1972

APPROVED BY Joe D. Ramey TITLE Dist. I. Supt. DATE JUN 14 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 13 1972

OIL CONSERVATION COMM.
HOBBS, N. M.