r												
NO. OF COPIES REC	EIVED			\frown				1				
DISTRIBUTIC	DN N			NE. AEXIC	O OIL CON	SERVATION C	OMMISSI	ON	Form C-101			1.
SANTA FE							,		Revised 1-1-	65-7- 1. P.	2.72.1	[[.
FILE									5A. Indicate			
U.S.G.S.									STATE	لمحت	FEE	
LAND OFFICE									.5. State Oil	7		
OPERATOR										G G 60 200		
									httill	mm	mm	77
ÂP	PLICATIO	N FO	PERMIT	TO DRILL	DEEPEN	N, OR PLUG I	ACK			//////		\cdots
1a. Type of Work				TO DRIEL		, 01(12001	JACK	<u></u>	7. Unit Agre		11111.	$\overline{77}$
1	r1											
b. Type of Well	DRILL			DEEPI	EN 🛄		PLU	G ВАСК 🗌	LAN	GLIE-JA	L UNIT	
01.	GAS								8. Farm or L	.ease Name	•	
2. Name of Operator	WELL		OTHER	Water 1	njection	SINGLE ZONE X	NI	ZONE				
									9. Well No.			
UNION TEXAS 3. Address of Operat	PETROL	UM C	ORPORAT	ION					2			
									10. Field an	d Pool, or	Wildcat	
4. Location of Well	BUILDING	<u>, MI</u>	DLAND,	TEXAS -	79701				LANG	LIE MAJ	TIX	
4. Location of well	UNIT LETTE	R	P	_ LOCATED	660	FEET FROM THE	East	LINE	TIIIII	11111	<u>IIIII</u>	\overline{T}
									///////	//////	//////	111
AND 660	FEET FROM	ТНЕ	South	LINE OF SEC	. 32	TWP. 24S	RGE.	37E NMPM	///////		//////	111
ΛΙΙΙΙΙΙΙΙΛ		III.			1111111	MMM	IIII	IIIIII	12. County	, K	tttttt	H.
	<u>111111</u>	7111.					/////	////////	Lea			())
	///////	////	11111	<u>IIIIII</u>	IIIII	MMM	<u>tttt</u>	ttttttt	<u>mm</u>	thm	++++++	H
	///////	////	///////				/////		///////	//////	///////	
	IIIII	(111)	<u>TTTTT</u>	TTTTTT	<i>+111111</i>	19. Proposed D	epth	19A. Formation		20. Rotary	T	77
//////////	///////	////	<u>IIIIII</u>	///////		3650		Queen		-		
21. Elevations (Show	whether DF,	RT, etc	.) 21A.	Kind & Status	Plug. Bond	21B. Drilling C	ontractor		22. Approx		ary	
NA				Blanket		Cactus				. Date work 10/71	. wiii start	
23.			·······						97.	10//1]
				PROPOSE	D CASING A	ND CEMENT PR	OGRAM					

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST TOP
<u>12-1/4''</u>	8-5/8"	20#	200 TOD	300	Cinc
7-7/8"	4-1/2"	9.5#	3650	1000	
				1000	UITC.

Propose to drill and equip a well to the depth of approximately 3650 feet for water injection into the unitized interval in the Langlie-Jal Unit.

Well control equipment will comply to API 3M RdS Specifications.

THE COMMITTERM MORT DE MOTTRED 24 HOURD FLUCK TO LES MOTTRED CASING.

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,

EXPIRES .

hereby certify that the information a	above is true and con	nplete to the best of my knowledge and bellef.	•••••		
igned AMA	my	_ <i>Title_</i> Operations Supt. Western	Date_	September 2, 1971	
(This space for Sta	te Use				
PPROVED BY	any	TITLE SUPERVISOR DISTRIC	TI	SEP	7 1971

RECEIVED

. -

SEP -- 7 1971

OIL CONSERVATION COMM. HOBBS, N. M.