

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well		7. Unit Agreement Name Langlie Jal Unit
2. Name of Operator Union Texas Petroleum Corporation		8. Farm or Lease Name
3. Address of Operator 1300 Wilco Building, Midland, Texas 79701		9. Well No. 29
4. Location of Well UNIT LETTER <u>N</u> 1980 FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>31</u> TOWNSHIP <u>24-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Langlie Mattix (Queen)
15. Elevation (Show whether DF, RT, GR, etc.) 3234 Gr.		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

10-27-83 MIRUSU, CO fill 3526-3565.

10-29-83 GIH w/Ret. BP & pkr. and isolate holes in 4 1/2" csg 2862' to 2957'.

10-30-83 Spot 2 sx sd on BP set @3082'. Sqz csg holes 2862 to 2957 w/75 sx "C".

11-01-83 Drill out cmt and pressure test csg to 1000 psi. Pressure held.

11-02-83 Cement sqz perforations 3185-3269' w/50 sx Cl "C".

11-05-83 Re-sqz perforations 3185-3269' w/50 sx Cl "C".

11-08-83 Drill out to 3275' to pressure test csg to 1000 psi. Pressure held.

11-09-83 Perforate 4 1/2" csg 3185-91 & 3215-22. Spot & sqz 300 gal Xylene into perfs 3185-3547.

11-10-83 A/perforations 3342-3547 w/10,000 SCF N<sub>2</sub> + 6000 gal 7 1/2% HCL w/500 SCF/Bbl.

11-12-83 A/perforations 3185-3222 w/9000 SCF N<sub>2</sub> + 2000 gal 7 1/2% HCL w/500 SCF/Bbl.

11-15-83 Retrieve BP @ 3560'. Ran 2 3/8" IPC tbq w/Unipkr VI & set at 3100'. Pressure test csg to 500 psi.

11-16-83 Return well to water injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William D. Higgins TITLE Production Services Super. DATE 12-15-83

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC 21 1983

CONDITIONS OF APPROVAL, IF ANY: