

NÚ. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER Water Injection

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

7. Unit Agreement Name
Langlie-Jal Unit

8. Farm or Lease Name

2. Name of Operator
UNION TEXAS PETROLEUM CORPORATION

9. Well No.
29

3. Address of Operator
1300 Wilco Building, Midland, Texas 79701

10. Field and Pool, or Wildcat
Langlie-Mattix

4. Location of Well
UNIT LETTER N LOCATED 1980 FEET FROM THE West LINE AND 660 FEET FROM

12. County
Lea

THE South LINE OF SEC. 31 TWP. 24-S RGE. 37-E NMPM

15. Date Spudded 9-9-71 16. Date T.D. Reached 9-23-71 17. Date Compl. (Ready to Prod.) 5-10-72 (Ready to Inj) 18. Elevations (DF, RKB, RT, GR, etc.) 3234' GR 19. Elev. Casinghead 3232'

20. Total Depth 3600' 21. Plug Back T.D. 3565' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-3600' Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
3185-3547' Injection Interval (Queen)

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Compensated Acoustic Velocity, Guard, Forxo, MSG-FF and Collar Log

27. Was Well Cored
Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20/24	839'	12 1/2	475 Sx. Class "C" 2% CaCl Cement Circ.	None
4 1/2	9.5/10.5	3995'	7 7/8	1200 Sx. Class "C" 16% Gel Top of cement 1270'	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 3/8	3129'	3129'

31. Perforation Record (Interval, size and number)
(68 - 1/2" holes)
3185-91'; 3215-22'; 3243-48'; 3262-69';
3342-44'; 3363'; 3400-20'; 3430-34'; 3439';
3457'; 3468-72'; 3494'; 3517'; 3533'; 3547'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3363-3547'	1000 Gal MB Acid.
3185-3347'	500 Gal 15% NE Acid.

33. PRODUCTION

Date First Production NO TEST - WELL DRILLED AS WATER INJECTION WELL Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Rumary TITLE Operations Supt. Western DATE May 11, 1972

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1090</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1408</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2623</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2775</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2988</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3170</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1090'	1090'	Red Shale, Sand				
1090'	1408'	318'	Anhy, Shale, Sand				
1408'	2623'	1215'	Salt, Anhy, Shale				
2623'	2775'	152'	Anhy, Shale, Dolo				
2775'	2988'	213'	Sand, Dolo, Shale				
2988'	3170'	182'	Dolo, Anhy, Shale				
3170'	T.D. 3600'	430'	Sand, Dolo, Shale				