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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name Langlie-Jal Unit
8. Farm or Lease Name
9. Well No. 29
10. Field and Pool, or Wildcat Langlie-Mattix
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: Water Injection Well
2. Name of Operator UNION TEXAS PETROLEUM CORPORATION
3. Address of Operator 1300 Wilco Building, Midland, Texas 79701
4. Location of Well UNIT LETTER N 1980 FEET FROM THE West LINE AND 660 FEET FROM THE South LINE, SECTION 31 TOWNSHIP 24-S RANGE 37-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3234' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12¼" hole @ 7 P.M., CST September 9, 1971.

TD 840', set 8 5/8" O.D. 20-24# K-55 casing @ 839'. Cemented w/475 Sxs. Class "C" cement w/2% CaCl₂. Cement circulated. Plug down at 1 A.M., CST September 11, 1971. WOC 18 hrs. Tested to 1000# for 30 minutes with no decrease in pressure.

TD 3600', set 4½" O.D. 9.5# & 10.5#, J-55 casing @ 3595'. Cemented w/1000 Sxs. Class "C" cement, 16% Gel (4% Prehydrated), 7½# salt/Sx, tailed in with 200 Sxs. Class "C" cement, 3# salt/Sx., all w/¼# Celloflake/Sx. Plug down @ 11:48 P.M., CST September 24, 1971. Ran temperature survey top of cement 1270'. WOC 24 hrs. Tested to 1000# for 30 minutes with no decrease in pressure.

Operations temporarily suspended. Will perforate, run injection tubing string and set packer after completion of injection well drilling program.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. M. Manny TITLE Operations Supt. Western DATE September 28, 1971
 Orig. Signed by Joe D. Ramey
 Dist. I, Supv.
 APPROVED BY _____ TITLE _____ DATE SEP 30 1971
 CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 20 1971

OIL CONSERVATION COMM.
HOBBS, N. M.