			-							
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DISTRIBUTION			NEW MEXICO OIL CONSERVATION COMMISSION							
SANTA FE			REW MEX		JERTATION CO	MM13310	JN	Form C-10 Revised 1-	-1-65 30 NH - 41	
FILE									ate Type of Lease	
U.S.G.S.								STATE	FEE	
LAND OFFICE								.5. State C	Dil & Gas Lease No.	
OPERATOR										
									, , , , , , , , , , , , , , , , , , ,	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK								-7/////		
1a. Type of Work								7. Unit Ad	greement Name	
	DRILL X		DEG	PEN		<u>.</u>		LAN	NGLIE-JAL UNIT	
b. Type of Well			DLL			PLUG	ВАСК		r Lease Name	
OIL WELL	GAS WELL	0	THER Water In	jection	SINGLE ZONE	м	ZONE			
2. Name of Operator					· · · · · · · · · · · · · · · · · · ·			9. Well No	٥.	
UNION TEXAS PETROLEUM CORPORATION 29								29		
3. Address of Operator 10. Field and Pool, or Wildcat										
1300 WILCO	BUILDING	G, MIDI	AND, TEXAS ·	- 79701				LANC	LIE MATTIX	
4. Location of Well	UNIT LETTER	. <u>N</u>	LOCATED_	1980	FEET FROM THE	We	st LIN	- 211111		
							CIN	* <i>{\\\\\\</i>		
and 660	FEET FROM 1	THE SC	outh LINE OF S	sec. 31	TWP. 245	RGE.	37E NMP	1 <i>11113</i> 1		
					111111111	(111)	IIIII	12. Count		
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	ΤΗΠΠ	İΠΠ					///////	Lea		
	///////					1111	<u>IIIII</u>	MMM	MMMMMM	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	ШШ	ίΠΠ	<u> 111111111</u>	<u>1111111</u>		1111	7//////	///////		
		//////		////////	19. Proposed De	pth	19A. Format	ion	20. Rotary or C.T.	
21. Elevations (Shou		11111	TIIIIIII	<u>1111111</u>	3650		Queen		Rotary	
	) wnether DF, I	n 1, etc.)	21A. Kind & Sta	. •	21B. Drilling Co			22. Appr	ox. Date Work will start	
NA NA	· · · · · · · · · · · · · · · · · · ·		Blanket		Cactus			9	9/10/71	
23.			PROPO	SED CASING A	ND CEMENT PRO	0044				
			TRUFU	JED CASING A	IND CEMENT PRO	GRAM				

SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. 12-1/4" 8-5/8" 20# 20# 200 (0)

	0_5/0	2017		1 . 300	Circl
<u> </u>	4-1/2"	9.5#	3650	1000	Circ
			1		ULIC.
Propose to drill and	l oguin o roll				

Propose to drill and equip a well to the depth of approximately 3650 feet for water injection into the unitized interval in the Langlie-Jal Unit.

Well control equipment will comply to API 3M RdS Specifications.

APPROVAL VALID FOR SO DAVIS UNUSES DAULANCE CONTRACTOR OF CONTRACT FOR 12-7-71

THE COMPACTION HAVE THE NOTIFIED 24 HOLL MADE TO RUNNING CASING.

IOP

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOIT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed AMany	Title_Operations Supt. Western	Date September 2, 1971
APPROVED BY APPROVAL, IF ANY:	SUPERVISOR DISTRICT I	SEP 7 1971



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SEEP 7 1971 UIL CUNSERVATION COMM. HOBBS, N. M.