State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

Drawer DD, Artesia, NM 88211-0719 rict III

Previous Operator Signature

Box 1980, Hobbs, NM 88241-1980

OIL CONSERVATION DIVISION P.O. Box 2088

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MERIDIAN OIL INC.

Printed Name

REGULATORY COMP

Title

5/31/95