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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection Well</b>		7. Unit Agreement Name <b>Langlie-Jal Unit</b>
2. Name of Operator <b>UNION TEXAS PETROLEUM CORPORATION</b>		8. Farm or Lease Name
3. Address of Operator <b>1300 Wilco Building, Midland, Texas 79701</b>		9. Well No. <b>49</b>
4. Location of Well UNIT LETTER <b>H</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>510</b> FEET FROM THE <b>East</b> LINE, SECTION <b>6</b> TOWNSHIP <b>25-S</b> RANGE <b>37-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Langlie-Mattix</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3229' GR</b>		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12½" hole @ 1 P.M., CST October 2, 1971.

TD 826', set 8 5/8" O.D. 20# casing @ 824'. Cemented w/475 Sx. Class "C" w/2% CaCl<sub>2</sub>. Cement circulated. Plug down @ 9:50 P.M., October 3, 1971. W.O.C. 18 hrs. Tested casing to 1000# for 30 minutes-with no decrease in pressure.

TD 3600', set 4½" O.D. 9.5# & 10.5# J-55 casing at 3572'. Cemented w/1000 Sx. Class "C" w/16% Gel, 7½# salt & ½# Celloflake/Sx. Tailed in w/200 Sx. Class "C" cement w/3# salt/Sx. Cement circulated. Plug down @ 4:25 A.M., CST October 9, 1971. W.O.C. 24 hrs. Tested casing to 1000# for 30 minutes with no decrease in pressure.

Operations temporarily suspended. Will perforate, run injection tubing string and set packer after completion of injection well drilling program.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Rumany* TITLE Operations Supt. Western DATE October 12, 1971  
APPROVED BY *John W. Runyan* TITLE Geologist DATE OCT 15 1971  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

COY 1, 1971

OIL CONSERVATION COMM.  
HOBBS, N. M.