

NEW MEXICO OIL CONSERVATION COMMISSION

|                        |  |
|------------------------|--|
| NO. OF COPIES RECEIVED |  |
| DISTRIBUTION           |  |
| SANTA FE               |  |
| FILE                   |  |
| U.S.G.S.               |  |
| LAND OFFICE            |  |
| OPERATOR               |  |

|                                |                                         |
|--------------------------------|-----------------------------------------|
| 5a. Indicate Type of Lease     |                                         |
| State <input type="checkbox"/> | Per <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |                                         |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR APPLICATION TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR.)

|                                                                                                                                                                                                           |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: <u>Water Injection Well</u>                                                                        |
| 2. Name of Operator<br><u>UNION TEXAS PETROLEUM CORPORATION</u>                                                                                                                                           |
| 3. Address of Operator<br><u>1300 Wilco Building, Midland, Texas 79701</u>                                                                                                                                |
| 4. Location of Well<br>UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>510</u> FEET FROM<br>THE <u>West</u> LINE, SECTION <u>8</u> TOWNSHIP <u>25-S</u> RANGE <u>37-E</u> N.M.P.M. |

|                                                                 |
|-----------------------------------------------------------------|
| 7. Unit Agreement Name<br><u>Langlie-Jal Unit</u>               |
| 8. Form of Lease Name                                           |
| 9. Well No.<br><u>71</u>                                        |
| 10. Field and Pool, or Wildcat<br><u>Langlie-Mattix (Queen)</u> |
| 12. County<br><u>Lea</u>                                        |

15. Elevation (Show whether DF, RT, GR, etc.)  
3179' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|                                                |                                           |                                                       |                                                                        |
|------------------------------------------------|-------------------------------------------|-------------------------------------------------------|------------------------------------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                | ALTERING CASING <input type="checkbox"/>                               |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPERATIONS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/>                          |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/>  | OTHER <u>Clean out and Acidize</u> <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. November 10, 1977, RU and re-entered well - (Installed BOP) Unset pkr. and pulled tubing and packer.
2. November 11, 1977, Ran packer and work string to 3559' and spotted 2 BA across perfs. Pulled packer up to 3204' and acidized well with 5000 gal. 28% HCL + 5000 gal. H<sub>2</sub>O containing 2 gal./1000 gal. D-4 concentrated oil stripper + 1400# rock salt.
3. November 12, 1977, swabbed back load.
4. November 14, 1977, WIH w/Guiberson Uni-Pkr. I. Loaded hole w/packer fluid and set packer @ 3143'.
5. November 15, 1977, returned well to water injection.
6. November 23, 1977, we are currently injecting 360 BWPD @ 700# TP and CP Zero.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

|                                |                                |                     |
|--------------------------------|--------------------------------|---------------------|
| SIGNED <u>[Signature]</u>      | TITLE <u>Sr. Prod. Analyst</u> | DATE <u>12-6-77</u> |
| REMOVED BY <u>Jerry Sexton</u> | TITLE <u>Dist. L. Supv.</u>    | DATE <u>12-6-77</u> |
| CONDITIONS OF APPROVAL, IF ANY |                                |                     |