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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State [ ] Fee [X]

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL [ ] GAS WELL [ ] OTHER- Water Injection Well

7. Unit Agreement Name
Langlie-Jal Unit

2. Name of Operator
UNION TEXAS PETROLEUM CORPORATION

8. Farm or Lease Name

3. Address of Operator
1300 Wilco Building, Midland, Texas 79701

9. Well No.
71 [redacted]

4. Location of Well
UNIT LETTER D , 660 FEET FROM THE North LINE AND 510 FEET FROM

10. Field and Pool, or Wildcat
Langlie-Mattix (Queen)

THE West LINE, SECTION 8 TOWNSHIP 25-S RANGE 37-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3179' GR

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[ ]
TEMPORARILY ABANDON	[ ]		
PULL OR ALTER CASING	[ ]	CHANGE PLANS	[ ]
OTHER Clean out & Acidize			[X]

SUBSEQUENT REPORT OF:

REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
COMMENCE DRILLING OPNS.	[ ]	PLUG AND ABANDONMENT	[ ]
CASING TEST AND CEMENT JOB	[ ]		
OTHER			[ ]

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RU and re-enter well. Unset packer & pull tubing and packer.
2. Tag bottom and sand pump well if fill is encountered above 3550'.
3. Run 2 3/8" work string and packer. Set packer above top perforation at 3305' and acidize well.
4. Well will be shut in approximately 45 minutes. Well will then be swabbed until load is recovered and well is cleaned up.
5. Run 2 3/8" I.P.C. injection tubing and Uni Packer I. Load backside with treated water. Set packer at ± 3210' and resume water injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [signature] TITLE Sr. Prod. Analyst DATE 10-27-77

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: