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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
Langlie-Jal Unit	
8. Farm or Lease Name	
9. Well No.	
71	
10. Field and Pool, or Wildcat	
Langlie-Mattix	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well
2. Name of Operator
UNION TEXAS PETROLEUM CORPORATION
3. Address of Operator
1300 Wilco Building, Midland, Texas 79701
4. Location of Well
UNIT LETTER D 660 FEET FROM THE North LINE AND 510 FEET FROM THE West LINE, SECTION 8 TOWNSHIP 25-S RANGE 37-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3179' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input checked="" type="checkbox"/>	OTHER	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12½" hole @ 11 A.M., CST, October 9, 1971.

TD 826', set 8 5/8" O.D. 20# ST&C csg. @ 824'. Cemented w/500 Sx. Class "C" w/2% CaCl2. Plug down @ 4:17 P.M., CST, October 10, 1971. Cement circulated. W.O.C. 24 hrs. Tested casing to 1000# for 30 minutes with no decrease in pressure.

TD 3600', set 4½" 9.5 & 10.5# J-55 casing @ 3600'. Cemented w/925 Sx. Class "C" w/16% Gel, 4% Pre-hydrated, 7.5# salt & ¼# Flocele/Sx. Tailed in w/200 Sx. Class "C" + 3# Salt/sx. Cement circulated. Plugged down @ 11:20 P.M., CST, October 15, 1971. W.O.C. 24 hrs. Tested casing to 1000# for 30 minutes with no decrease in pressure.

Operations temporarily suspended. Will perforate, run injection tubing string and set packer after completion of injection well drilling program.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. M. Langley

TITLE Unit Coordinator

DATE October 18, 1971

APPROVED BY Jesse A. Clement

TITLE OIL & GAS INSPECTOR

DATE OCT 20 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 1 1971

OIL CONSERVATION COMM
HOBBS, N. M.