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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE **APPLICATION FOR PERMIT** (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well	7. Unit Agreement Name Langlie-Jal Unit
2. Name of Operator UNION TEXAS PETROLEUM CORPORATION	8. Farm or Lease Name
3. Address of Operator 1300 Wilco Building, Midland, Texas 79701	9. Well No. 71
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 510 FEET FROM THE West LINE, SECTION 8 TOWNSHIP 25-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3179' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER _____

PLUG AND ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOB
OTHER _____

ALTERING CASING
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12½" hole @ 11 A.M., CST, October 9, 1971.

TD 826', set 8 5/8" O.D. 20# ST&C csg. @ 824'. Cemented w/500 Sx. Class "C" w/2% CaCl2. Plug down @ 4:17 P.M., CST, October 10, 1971. Cement circulated. W.O.C. 24 hrs. Tested casing to 1000# for 30 minutes with no decrease in pressure.

TD 3600', set 4½" 9.5 & 10.5# J-55 casing @ 3600'. Cemented w/925 Sx. Class "C" w/16% Gel, 4% Pre-hydrated, 7.5# salt & ¼# Flocele/Sx. Tailed in w/200 Sx. Class "C" + 3# Salt/sx. Cement circulated. Plugged down @ 11:20 P.M., CST, October 15, 1971. W.O.C. 24 hrs. Tested casing to 1000# for 30 minutes with no decrease in pressure.

Operations temporarily suspended. Will perforate, run injection tubing string and set packer after completion of injection well drilling program.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *B. M. Langherty* TITLE Unit Coordinator DATE October 18, 1971

APPROVED BY *Jesse A. Clement* TITLE OIL & GAS INSPECTOR DATE OCT 20 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 1 1971

OIL CONSERVATION COMMISSION
HOBBBS, N. H.